

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <u>Conoco Inc</u>	8. Well Name and No. <u>Semu Field No. 95</u>
3. Address and Telephone No. <u>10 Deste Dr Ste 100 W. Midland, TX 79705 (915) 686-5494</u>	9. API Well No. <u>30-025-24918</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2130 FSL + 1980 FEL, Unit letter J, Sect. 23, T20S, R37E</u>	10. Field and Pool, or Exploratory Area <u>Monument Field - <u>Conoco</u></u>
	11. County or Parish, State <u>Lea, NM</u>

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Convert to SWD</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIH w/ 5 1/2" scraper + 2 7/8" WS. Ran scraper to 6300. DIH w/ 5 1/2" CIBP + 2 7/8" tbg. Set CIBP at 6313 + t3 + CSG to 500# for 15 min - OK. Circ hole w/ water. Spot 25 SKS class "C" cmt on CIBP. Pull up hole + spot 25 SKS class "C" cmt from 5160 to 5415. Pickle tbg w/ 750 gals 15% HCL-NE-FE acid + reverse out. Spot 500 gals 15% HCL-NE-FE acid from 5084-4571. POH w/ 2 7/8" tbg. Perf San Andres formation from top to bottom w/ 2 JSPF as follows: 4676-4764, 4804-4854, 4910-4940, 4952-4960, 4984-4992, 5002-5028, 5044-5050, + 5068-5084 (total 464 perf). DIH w/ 5 1/2" RBP, pkr + 2 7/8" tbg. Set RBP at 5101. Set pkr at 4970. Acidize perp (4984-5084) in 3 equal stages w/ 4800 gals 15% HCL-NE-FE acid + divert w/ 700# of rock salt. Acidize perps (4804-4960) w/ 7600 gals 15% HCL-NE-FE acid + divert w/ 700# rock salt. Acidize perps (4676-4764) in 3 equal stages w/ 7600 gals 15% HCL-NE-FE acid + divert w/ 700# rock salt. Flush w/ 40 BBLs water. AIR 7 BPM at 230#. ISIP - vac. Set RBP at 5101 + pkr at 464.

14. I hereby certify that the foregoing is true and correct

Signed <u>Christine L. Heff</u>	Title <u>Admin. Assistant</u>	Date <u>7-16-91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: <u>ABZ</u>		

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SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. <u>NM-5576860</u>
2. Name of Operator <u>CONOCO INC.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 Deste Dr. Ste 100 W. Midland, TX 79705 (915) 686-5494</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2130 FSL + 1980 FEL, Sect. 23, T20S, R37E, Unit 4 of</u>	8. Well Name and No. <u>Serra Tubbs No. 95</u>
	9. API Well No. <u>30-025-24918</u>
	10. Field and Pool, or Exploratory Area <u>Monument Tubbs</u>
	11. Country or Parish, State <u>Lia, NM</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
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- ☐ Change of Plans
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IFL at 1300'. FFL at 1300'. IFL at 1300'. FFL at 1300'. Release pkr + RBP. Start out of hole laying down 2 7/8" WS. DIH w/ 5 1/2" AD-1 pkr, SN + 145 jts 2 3/8" P.C. + bs. Circ 250 BBLS pkr fluid. ND BOP + land pkr at 4640. Pressure tst csg to 500# for 15 min - HELD. RD.

14. I hereby certify that the foregoing is true and correct

Signed Christine J. Neff

Title Admin. Assistant

Date 7-16-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: