

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Conoco Inc

3a. Area Code & Phone No.

915-686-6553

3. ADDRESS OF OPERATOR

10 Besta Drive West Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2130' FSL & 1980' FEL

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-24918

14. PERMIT NO.

n/a

DATE ISSUED

n/a

15. DATE SPUDDED

Same

16. DATE T.D. REACHED

Same

17. DATE COMPL. (Ready to prod.)

10/16/90 shut-in no prod.

18. ELEVATION (OF RKR, RT, GR, ETC.)*

3525' EL

20. TOTAL DEPTH, MD & TVD

7754

21. PLUG. BACK T.D., MD & TVD

6597'

22. IF MULTIPLE COMPL., HOW MANY*

1 completion

23. INTERVAL DRILLED BY

ROTARY TOOLS

Same

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Monument Tubb 6388 - 6575

25. WAS DIRECTIONAL SURVEY MADE

Same as before

26. TYPE ELECTRIC AND OTHER LOGS RUN

n/a

27. WAS WELL CORED

Same as before

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Same as before					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6388' to 6575'

2 5/8" 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6388-6575	3265 gal 15% HCL acid
6388-6575	15000 gal 15% gelled acid + 3265
6597'	155xs Cement on top of TBP

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
no production		n/a				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

n/a

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ganneteo Velsom

TITLE Analyst - Oil Production

DATE 3/20/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Same as before			

38.