

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

nm-5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMI Subb Unit No. 95

9. API Well No.

30-025-24918

10. Field and Pool, or Exploratory Area

Monument Subb

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive, Ste 100 W Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130 FSL & 1980 FEL, Unit letter J, Sect. 23, T20S, R 37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-8-90 RU rotary w/wireline cmt bailer. WIH w/cmt bailer hit top of liner & dumpd cmt. RD rotary, WIH w/4 3/4" bit & CSA scraper to 4000, break circ to reverse out cmt.
10-9-90 RIH w/cog scraper w/bit to top of cmt retainer & circ hole clean, RIH w/cmt dump bailer & spotted cmt on top of retainer.
10-10-90 RU rotary wireline, ran Damma Ray temp log & tag cmt at 6720. Set CIBP at 6597. Spot 15 gal cmt on top of CIBP. Set cmt/set. SDON
10-11-90 TST cog to 500 psi. RU rotary wireline. BIH w/perf gun. Perf 28 holes 2 ISPF, 180° phasing, 22 stem, min CHD = 0.44 6388 to 6575. RD rotary. WIH w/perf on-off tool, F-nipples & 2 7/8" WS. SDON prep pickle tbg, break DN perf, run log & acid frac Subb perf. 10-12-90 WIH to 6575, spot 50 BBLs 15% acid, pull up to 6348 & prep d 750 gals 15% acid, followed w/20 BBLs compl fluid. Reverse out w/50 BBLs compl fluid. Break down perfs w/2500 gals 15% HCL, tagged w/Cardinal tagmaster 2bpm at 4000 psi. Flush w/1800 gals compl fluid, run Damma Ray temp-CEL log. Prep 15000 gals 15% gelled acid & 32 tons CO2, 7 bpm at 3850 psi. ISIP 2700 psi, 5 min - 2650 psi

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title AS

Date _____

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SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM-5576860
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Dexta Drive, Ste 100 W, Midland, TX 79705 (915) 686-5494	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130 FSL & 1980 FEL, Unit letter J, Sect. 23, T20S, R37E	8. Well Name and No. Lemu Jubb No. 95
	9. APT Well No. 30-025-24918
	10. Field and Pool, or Exploratory Area Monument Jubb
	11. County or Parish, State Lea, NM

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☒ Subsequent Report	☒ Recompletion	☐ New Construction
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	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 3160-6))

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10 min 2630 psi & 15 min 2620 psi. Set set 2 1/2" 2500 psi open to frac on 10/64
Choke prep; swab flow test well.
ITP 2500# 10-15-90 ITP 100# 10-16-90 ITP 80# . IFL at 5900. FFL at 6340 (5M)
ND BOP + flange up wellhead. RD.

14. I hereby certify that the foregoing is true and correct

Signed Christine J. Neff Title Admin. Assistant Date 6-22-91

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