

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2130' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE

NM-0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Southeast Monument Unit

8. FARM OR LEASE NAME

SEMU Penn

9. WELL NO.

95

10. FIELD OR WILDCAT NAME

Cass Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) recomplete to Drinkard

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete subject well to the Drinkard zone as follows:

MIRU & Kill well. Set cmt. retainer @ 7600'. Squeeze Cass Penn perms.

@ 7682'-90' w/ 150 gal. class "C" cmt. w/ additives. Spot 150 gals. 15% HCl-NE from 6960'-6790'. Perf. lower Drinkard @ 6837', 6840', 6853', 6862', 6880', 6886', 6890', 6896', 6900', 6913', 6916', 6920', 6925', 6943', 6946' w/ 1 JSPP (15 holes). Set RBP @ 7000'. Acidize lower Drinkard perms @ 6837'-6946' w/ 1500 gals. 15% HCl-NE. Spot 200 gals. 15% HCl-NE from 6750' to 6540'. Perf. Upper Drinkard @ 6603', 6608', 6616', 6624', 6664', 6688', 6694', 6703', 6707', 6720', 6726', 6737' & 6750' (13 holes).

Subsurface Safety Valve: Manu. and Type (-over-) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Patterson TITLE Admin. Supervisor DATE 1/10/80

(This space for Federal or State office use)

APPROVED BY:
CONDITIONS OF APPROVAL, IF ANY:USGS-S
NMFU-Y
PILG

ACTING DISTRICT ENGINEER

TITLE _____ DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1974-O-533-007

Frac. Upper Drinkard parts @ 4603'-4750' w/
48,000 gal of gelled fluid & 92,000 # 20/10 sd.
Flush & suck. with production equipment.
Setting 16g @ 7000' & 5N0 6950'. Install
C-320D-244-86 beam pumping unit. Place
well on production

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