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Form C-103
Revised 10-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
B-3672

1. Name of Well
2. Type of Completion
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State X
9. Well No.
2
10. Field and Pool, or Wildcat
Monument-Paddock

3. Name of Operator
John H. Hendrix
4. Address of Operator
525 Midland Tower, Midland, Texas 79701

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 990	FEET FROM
THE West	LINE OF SEC. 16	TWP. 20-S	RGE. 37-E	LEA

11. County
Lea

12. Date Studied	13. Date T.D. Reached	14. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Midnite 1/7/75	1/25/75		3515.6 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
5300'			Rotary	

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog and Neutron Porosity Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well!)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1166'	11"	250 SXS.	
4-1/2"	17#	5300'	7-7/8"	550 SXS.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached C-103	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jason K. Wright</u>	TITLE <u>Production Clerk</u>	DATE <u>1/17/77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or re-completed well and is to be completed by the operator of the well and is to be filed with the well log and is to be filed with the well log, including drill stem test. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1086	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1213	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2350	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2546	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2756	T. Devonian	T. Menefee	T. Madison
T. Queen	3190	T. Silurian	T. Point Look out	T. Elbert
T. Grayburg	3500	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4106	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	5000	T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1086	1086	Sand & Redbeds				
1086	1213	127	Anhydrite				
1213	2482	1269	Salt & Anhydrite				
2482	2835	353	Dolomite				
2835	3115	280	Anhydrite				
3115	3475	360	Anhydrite & Dolomite				
3475	3775	300	Lime				
3775	4350	575	Lime & Sand				
4350	5300	950	Lime				

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