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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3672	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name State X
3. Address of Operator 525 Midland Tower, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument-Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3515.6' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled tubing and prepared to perforate.
- 2/7/75 - Perforated at 5163, 5164, 5165, 5166, 5167, 5168, and 5169.  
Acidized with 4000 gallons 15% acid.  
2/13/75 - Perforated at 5129, 5131, 5133, 5137, 5143, and 5150.  
Acidized with 4100 gallons 15% acid.  
8/6/75 - Perforated at 5202, 5203, 5204, 5205, 5206, and 5207.  
Acidized with 2100 gallons 15% acid.  
9/16/75 - Perforated at 5088, 5089, 5090, 5092, 5096, and 5098.  
Acidized with 2500 gallons 15% acid.  
12/5/75 - Perforated at 5020, 5021, 5022, 5023, 5024, 5026, 5045, 5046, 5047, and 5048.  
Acidized with 2600 gallons 15% acid.

3. Awaiting further remedial work.

*Expires 7/14/77*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alvin K. Wright TITLE Production Clerk DATE 6/16/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RELEASED

JAN 31 1977  
OIL CONSERVATION COMM.  
HOBBBS, N. M.