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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|   |                              |
|---|------------------------------|
| 5A. Indicate Type of Lease                |                              |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-3672                                    |                              |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |  |  |
|--|--|--|--|
| 1a. Type of Work   |  | 7. Unit Agreement Name                                   |  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>State X                         |  |
| 2. Name of Operator<br>John H. Hendrix   |  | 9. Well No.<br>2   |  |
| 3. Address of Operator<br>403 Wall Towers West, Midland, Texas 79701   |  | 10. Field and Pool, or Wildcat<br>Monument-Paddock       |  |
| 4. Location of Well<br>UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE<br>AND 990 FEET FROM THE West LINE OF SEC. 16 TWP. 20-S RGE. 37-E NMPM  |  | 12. County<br>Lea  |  |
| 19. Proposed Depth<br>5400'  |  | 19A. Formation<br>Paddock                                |  |
| 20. Rotary or C.T.<br>Rotary   |  | 21. Elevations (Show whether DF, RT, etc.)<br>3515.6' GL |  |
| 21A. Kind & Status Plug. Bond<br>Travelers 1472123   |  | 21B. Drilling Contractor<br>Leatherwood                  |  |
| 22. Approx. Date Work will start<br>12-16-74   |  |  |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP  |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 11"          | 8 5/8"         | 24#             | 1150'         | 500             | Circulate |
| 7 7/8"       | 5 1/2"         | 15.5#           | 5400'         | 400             | 2300'     |

The drilling contractor will have blow-out preventors on the well during all drilling operations.

3/28/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marlene D. G. Reed Title Production Clerk Date 12-23-74  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: