 	1 DIVISIO	 N	g	tate of N	lew Mexico	-	***************************************	05.00		
Submit 5 Copies Appropriate District Office ERV DISTRICT 1 11 00 NM RE20 P.O. Box 1980, Hobbs, NM RE20		ergy, Minerals and Natural Resources Department					See Instructions			
DISTRICT II P.O. Drawer DD, Antesia, MM 24210 A	M 9 2'			P.O. B	ATION :		ON	O. C. D.	99# Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			-		lexico 875 BLE AND		ΙΙΖΑΤΙ	ARTESIA, OFF	CE	
Operator	_				L AND NA	· · · · · · · · · · · · · · · · · · ·	AS	Well API No.		
Pogo Producing	g Compa	iny							025-24947	
P. O. Box 103	40 M	lidland	l, TX	79702						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea		Transport Dry Gas Condens		∐ Oui	er (Please exp	olain)			
f change of operator give name nd address of previous operator										
I. DESCRIPTION OF WELL Lease Name Covington "A" Federa		Well No.	Pool Nat Red	ne, Includ Tank	ing Formation – Bone S	Springs		Kind of Lease Nakk Federal or Rek	Lease No. NM 2379	
Location		.0	<u> </u>		N 1 I	-				
Unit Letter	: <u>66</u> 22	:-S		 32-E	North Lin		980	Feet From The		
Section 25 Township	p 22		Range	32-6	, N	мрм,	Lea		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Enron Oil Trading	SPORTE [XX]	or Conder		NATU	Address (Giv			roved copy of this form Houston, TX		
me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
f well produces oil or liquids, ve location of tanks.	Unit C	Sec. 25	Тwp . 22-S	Rge. 32-E	is gas actuali	y connected?	V	When ?		
this production is commingled with that f V. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order num	ber:				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deep	en Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	I		
levations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth	
erforations	<u> </u>						· · · · · · · · · · · · · · · · · · ·	Depth Casing Si	юе	
	Ī	UBING.	CASIN	G AND	CEMENTI	NG RECOR	RD			
HOLE SIZE					DEPTH SET			SAC	SACKS CEMENT	
	<u> </u>		· · · · · · · · · · · · · · · · · · ·			•			<u>.</u>	
. TEST DATA AND REQUES IL WELL (Test must be after re				and must	he equal to or	exceed top all	lowable fo	or this depth or be for f	iull 24 hours)	
ate First New Oil Run To Tank	Date of Test					thod (Flow, po				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL	<u> </u>									
IAS WELL		Length of Test			Bbis. Condensate/MMCF			Convitu of Cond	Gravity of Condensate	
	Length of	l'est			Bois. Concen	SALE/MIMICE		Stavity of Coun	ensale	
Actual Prod. Test - MCF/D	Length of Tubing Pre		-ia)		Casing Press			Choke Size	ensale	
esting Method (pitot, back pr.) I. OPERATOR CERTIFICAL I hereby certify that the rules and regula Division have been complied with and the	Tubing Pre ATE OF ations of the	COMP	LIANC	Œ	Casing Press	re (Shut-in)	NSEF			
esting Method (pites, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and the strue and complete to the best of my known that the strue and complete to the best of my known that the strue and complete to the best of my known that the strue and complete to the best of my known that the strue and complete to the best of my known that the strue and complete to the best of my known that the strue and complete to the structure.	ATE OF ations of the that the informoved general	COMP	LIANC	CE	Casing Press.	OIL CON		Choke Size	VISION	
esting Method (pitos, back pr.) YI. OPERATOR CERTIFICAL I hereby certify that the rules and regula Division have been complied with and the	ATE OF stions of the that the informoved ge an	COMP Oil Consermation give ad belief.	LIANC vation en above		Casing Press	OIL CON	ed	Choke Size	VISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.