

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-2379
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1930' FWL, Section ²⁵ 35 , T-22-S, R-32-E	8. Well Name and No. Covington "A" Federal #1
	9. API Well No. 30-025-24947
	10. Field and Pool, or Exploratory Area Wildcat, Bone Spring <i>Red Tank</i>
	11. County or Parish, State Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Test Upper Bone Spring</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company has temporarily abandoned the Bone Spring sand 9976'-82' with a RBP set on W/L at 9600'. A radial CBL was run from 9500' to TOC at 7500'. Cement bond is weak from 8500'-7500'. The Bone Spring sand (8859'-8883') was perforated (7-7-92) with 4" casing gun, 2 spf, 120 degrees phase. This zone was treated with 1500 gals 15% HCL NEFe and stimulated with a sand frac. Well is currently being tested and at a future date both Bone Spring intervals will be combined.

RECEIVED
JUL 17 11 00 AM '92

14. I hereby certify that the foregoing is true and correct
Signed Richard A. Smith Title Division Operations Supt. Date July 16, 1992
(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side