

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIST. OFF. COWLEY
P.O. BOX 1000
HOBBS, NEW MEXICO 88240

CONTACT RECEIPT
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.
NM-2379

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Nov 1 12 02 PM '90

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Covington "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Bone Springs

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, 22S, 32E

12. COUNTY OR
PARISH

Lea

13. STATE

N.M.

19. ELEV. CASINGHEAD

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*
3764' GL

ROTARY TOOLS

XX

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. GENS. ☐

Other

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL and 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-24947

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-7-75

16. DATE T.D. REACHED

4-15-75

17. DATE COMPL. (Ready to prod.)

20. TOTAL DEPTH, MD & TVD

15,550'

21. PLUG BACK T.D., MD & TVD

10,524'

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

9976'-9982' Bone Springs

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/NGR

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5, 61, 68, 72#	524'	17 1/2"	649 sx (circ.)	-----
9 5/8"	40, 43.5, 47#	4885'	12 1/4"	2200 sx TOC @ .2384'	-----
7"	29#	12,068'	8 1/2"	790 sx TOC @ .7490'	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,755'	15,248'	435		2 7/8	9984'	9855'

31. PERFORATION RECORD (Interval, size and number)

9976'-9982'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/22/90		Flowing					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/23/90	24	24/64	→	5	0	10	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
850 to 0	0	→	5	0	10	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (with permission)

TEST WITNESSED BY

J. Moore

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon D.M. Bohon

TITLE Technical Assistant

DATE 10/29/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

NOV 27 1986

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