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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐ New Well

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Covington "A" Federal	Well No. 1	Pool Name, including Formation East Red Tank atoka Gas Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2379
Location				
Unit Letter C	660	Feet From The North	Line and 1980	Feet From The West
Line of Section 25	Township 22-S	Range 32-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	Box 283, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 2-7-75	Date Compl. Ready to Prod. 6-16-75	Total Depth 15,550'	P.B.T.D. 14,630'					
Elevations (DF, RKB, RT, GR, etc.) 3764' G L	Name of Producing Formation Morrow atoka gas	Top Oil/Gas Pay 14,305'	Tubing Depth 14,275'					
Perforations 14,305' to 14,613'			Depth Casing Shoe 15,248'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
24"	20"	44'	3 yards (Cir)					
17 1/2"	13 5/8"	524'	649 sx (Cir)					
12 1/4"	9 5/8"	4885'	2200 sx (TOC at 2384')					
8 3/4"	7"	12,068'	790 sx (TOC at 7490')					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1018	Length of Test 4 hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) Flow 2711 to 4780#	Casing Pressure (shut-in) ---	Choke Size 16/64"

I. CERTIFICATE OF COMPLIANCE	
* 2 3/8" & 2 7/8" tbg. set at 14,275'	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
D. F. Berlin (Signature)	
Area Engineer (Title)	
April 25, 1977 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY _____	
TITLE SUPERVISOR	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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