

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

COPY TO G. C. C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements,*)

At surface

660' FNL & 1980' FWL, Section 25, 22-S, 32-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

1280

19. PROPOSED DEPTH

15,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

February 1, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	500'	Circulate
17-1/2"	13-3/8"	54.5, 61, 68, 72#	5,100'	Case of Salt
12-1/4"	9-5/8"	40, 43.5 & 47#	12,200'	TOC at 5,000'
8-1/2"	*7"	29#	15,000'	200 sacks

*Liner, with top to be at approximately 12,000' /

0' to 500' - Spud mud.

500' to 1900' - Fresh water.

1900' to 5100' - Brine water.

5100' to 12,200' - Fresh water.

12,200' to 15,000' - Salt water polymer

BOP's - See attached Drawing No. 4.

TRASH AND JUNK SHOULD BE
BURIED IN A SEPARATE TRASH PIT
AND COVERED WITH 2" OF SOILDRILLING MUST BE IN COMPLIANCE WITH
THE ATTACHED "DRILLING WELL CONTROL
REQUIREMENTS" DATED 6-22-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Area Production Manager

DATE

December 13, 1974

(This space for Federal or State office use)

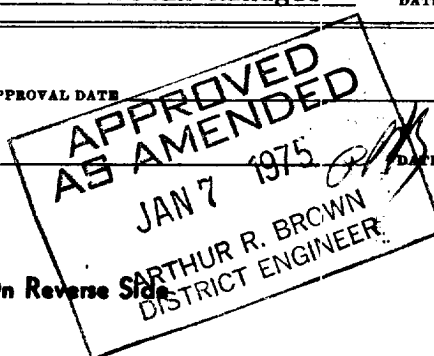
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side

RECEIVED

JAN 1 1975

OIL CONSERVATION COMM.
HOBBS, N. M.