

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031621(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME NMPU	
3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240		8. FARM OR LEASE NAME BRITT "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL E 1980' FWL OF SEC. 15 At top prod. interval reported below At total depth SAME		9. WELL NO. 25	
14. PERMIT NO. U.S. GEOLOGICAL SURVEY HOBBS		10. FIELD AND POOL, OR WILDCAT EUMONT GAS	
15. DATE SPUDDED 2-28-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T-20S, R-37E	
16. DATE T.D. REACHED 3-6-75		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 3-19-75		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3560' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3772'		21. PLUG, BACK T.D., MD & TVD 3728'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3528'-3660' Eumont		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP, LL-9		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24# K-55	507'	12 1/4"
5 1/2"	14# K-55	3772'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3664'		
31. PERFORATION RECORD (Interval, size and number)			
3528', 41', 61', 76', 86', 3603'			
23', 43', 3660' w/2 TSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3528'-3660'		2400 gal/s acid, 3,000 gal/s E-2 Flow Prod, 15,000 gal/s E-2 Fluid, 30,000# Sol.	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-16-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Prod.		CAUSE OF PRODUCTION 8,382 MCF	
DATE TEST 6-27-75	HOURS TESTED 4	CHUCK SIZE Various	PROD'N. FOR TEST PERIOD →
FLOWING PRESS. 459	CASING PRESSURE 501	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
34. COMPOSITION OF GAS (Solid, used for fuel, vented, etc.) Solid		TEST WITNESSED BY M.E. CHAMBLESS	
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE SR. ANALYST	
DATE 7-2-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

11555-6, NMPU-4, File

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUN VERT. DEPTH	
				Yates	2652		
				7 Rivers	2910		
				Queen	3417		
				Pennock	3522		
				Grayburg	3710		