District I PO Box 1980, Hobbs, NM 88241-1986 District II PO Drawer DD, Artesia, NM 88211-8719 District III 1006 Rio Brazzo Rd., Astoc, NM 87416

PO Box 2008, Santa Fe, NM 87584-2008

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>PISTRICT I</u> P.O. BOX 1980, Hobbil, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arena, NM \$8210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Amer, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Una Letter Section 15 Township 205 Range 377E NMPM Lea Actual Footage Location of Well: (600 (see from the NOTH) line and 1980)	peralor CONO		Real Real	HR	Well No. #25
Actual congle Location of Well. GEO Transaction of Well. GEO Transaction of Well Transaction of Transaction o	sa Letter Section	15 Township 20	S Range 3	37E m	100
1. Onthins the screege dedicated to the well, cuttime each and identify the consumitation of the plat todow. 2. If more than one issue of different consumbly is dedicated to the well, have the mineral of all owners been consumblated by communication, unumbrane, foot-pointing, and to the value of all interests and involved in the second of the consumination of the	660 test from	well: North	line and	Can	1/. 4
2. If more than one lease is dedicated to the well, custime each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the asserts of all owners been consolidated by communication.	4308.6	Eumont	Eum	ent Queen	(110
A fill more than one issue of different ornerable in dedicated to the well, have the interest of all owners been consolidated by commitmization, unitarities, force-pointing, force-pointing, force-pointing, force-pointing, or the form of notice than the second which have extend been consolidated. (Use reverse add of this form of noccostance). No allowable will be easingted to the well used all interests have been consolidated (Use reverse add of this form of noccostance). No allowable will be easingted to the well used all interests have been approved by the Division. OPERATOR CERTIFICATION I hardly certify that the unformation contained harden on the total of my homologists to the base of my homologists and build. Signature Prised Name. Prised Name. Prised Name. Prised Name and private private the well used to the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the noce of containing the noce of the				· ·	writing interest and more try)
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The allowable will be surgued to the well until all interests have been conscidented thy communication, forest-pooling, or otherwise) OPERATOR CERTIFICATION I harely certify that the uniformation commands here is the state of my boundard here in the local my boundard here is the local my boundard here is the local my boundard here is the local my boundard here is the local my boundard here is the local my boundard here is the local my boundard of my boundard or my boundard on this plat was platted from field note of my boundard by me or in most of inches my boundard on this plat was platted from field note of my boundard or my	Yes If answer is "no" li	No If ages ist the owners and tract description	wer is "yes" type of consolidations which have actually been co	manisdated. (Use reverse se	de of
OPERATOR CERTIFICATION I harsby certify that the widermations considered and belief. Signature Printed Name Printed Name Printed Name Company Condoc Tac. Date October 9, 1989 SURVEYOR CERTIFICATION I harsby certify that the well location shown on this pian was printed from field notes of actual survey mode by me or under my nagareston, and but the sound it may be not of the best of my boundage and belief. Date Surveyed Spatier & Scal of Printed actual Surveyor Certificate No. Certificate No. Certificate No.	No allowable will i	be assigned to the well until all it	plerests have been consolidated	On community store visits	i I
Signature W. Baker Position Adm. Supervisor Company Condoo Tac. Date October 4, 1989 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was polited from field acuse of any supervisor, and that the same is one and correct to the best of my knowledge and brild. Date Surveyed Signature & Scali of Professional Surveyor Certificate No.			!		I hereby certify that the information contained herein in true and complete to the
Position Adm. Supervisor Company Conaco Inc. Date October 1 1989 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pital was plotted from field notes of contact surveying made by me or under my supervisors, and that the same is true and correct to the best of my boundadge and belief. Date Surveyed Signature & Scal of Professional Surveyor Certificate No.		i !			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section County feet from the 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION This 280 acre non-standard gas proration unit was approved by commission order No R-5008 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me -6-15 under my supervision, and that the s is true and correct to the best o knowledge and belief. Date Surveyed -0- 25 Registered Professional Engine and/or Land Surveyor Certificate No.

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