

REGISTRATION		
NAME		
ADDRESS		
CITY		
STATE		
ZIP		
OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REGULATIONS FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-1104  
Replaces Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Gulf Oil Corporation

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ New Well ☒ Other (Please explain) CASINGHEAD GAS MUST NOT BE USED TO FILL NEW WELL WITHOUT AN EXCEPTION TO R-1070 IS OBTAINED.

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Corporation	Kind of Lease	Lease No.
H. T. Mattern (NCT-B)	19	Drinkard	State, Federal or Fee Fee	
Location				
Unit Letter	1830	Feet From The	North	Line and 660
		Feet From The	West	
Line of Section	31	Township	21-S	Range 37-E
				NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Western Crude Oil, Inc.	Box 1142, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Vented - Waiting on tank battery construction		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	31
	21-S	37-E
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-12-75	4-8-75	6800'	6800'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top of Pay	Total Depth					
3484' GL	Drinkard	6508'	6498'					
Perforations	Depth Casing Shoe							
6508 - 6708'	6799'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	1204'	425 sacks (Circulated)					
7-7/8"	5-1/2"	6799'	700 sacks (TOC at 2017')					
	2-3/8"	6498'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 48 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-8-75	4-10-75	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hours	500#	==	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
240 barrels	192	48 (Load Water)	--

GAS WELL

Corrected Gravity 37.7

Actual Prod. Test-MCF/D	Length of Test	Oil-Bbls. or Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Project Petroleum Engineer

(Title)

April 10, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

APR 1 1975

OIL CONSERVATION COMM.  
DORES, N. M.