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EW MEXICO OIL CONSERVATION COM 310N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section								
r-perator			Lease		Well No.			
	al Oil Compar		State J-2		14			
D	Section 2	22 South	Bange 36 East	County Lea				
Actual Condition of Well: 660 feet timm the North line and 660 feet from the West line								
Ground : gye, Elev.	Freducing Fr	2 2	Pool	$\rho$ $(r)$	Dedicated Acreage:			
3552.6		WERS · GAEEN	L'UMONT (	VUCEN (GAS)	60 Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>								
dated by communitization, unitization, force-pooling, etc?								
les	Yes No If answer is "yes." type of consolidation							
No allowab	l necessary.) de will be assign	ed to the well until al	l interests have bee	n consolidated (by c	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-			
1			1		CERTIFICATION			
			NGINEER & LAND STATE O.	I herel shown notes Date Surv M Hegistere	by certify that the information con- herein is true and complete to the f my knowledge and belief.			
			İ	Contilicat	Mm Willout • No. 676			
0 330 550 .9	0 1320 1850 1980	2310 2640 2000	1500 1000	500 0				

STATE J-2 No. 14

CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than 75' from wall head.