

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-25030

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gill Deep

8. Well No.

1

9. Pool name or Wildcat

Blaine O&G / Tubb O&G / Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter M : 720 Feet From The South Line and 720 Feet From The West Line
Section 31 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3468' GR

11.

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other Downhole Commingle

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingle production from the Blaine Oil & Gas, Tubb Oil & Gas and Drinkard pools which have been established as pre-approved pools by the New Mexico Oil Conservation Division

To support this proposal we submit the following:

1.) Division Order No. R-11363

2.) Blaine Perforations: 5535' - 5805' Pool # 06660
Tubb Perforations: 6175' - 6295' Pool # 60240
Drinkard Perforations: 6526' - 6572' Pool # 19190

3.) Allocation formula is based on current Blaine and prior Tubb & Drinkard production:
Blaine Allocation: 10 BOPD x 107 MCFD 64% Oil x 60% Gas
Tubb Allocation: 3 BOPD x 27 MCFD 18% Oil x 15% Gas
Drinkard Allocation: 3 BOPD x 45 MCFD 18% Oil x 25% Gas

4.) Commingling of the production from each pool will not reduce the value of the total remaining production

5.) Ownership among all pools is common

DI DHC Order No. 0027

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

12/20/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

APPROVED BY

TITLE

CHIEF ENGINEER

DATE

DEC 27 2000

CONDITIONS OF APPROVAL, IF ANY: