trict I Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 ick ice

AMENDED	REPORT

811 South First District III 1000 Rio Braze District IV			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					ION	Instructions on ba Submit to Appropriate District Off 5 Cop			
2040 South Pa								17 A T	TON TO T		MENDED REPO	
		<u>rægob.</u>	Operator	name and Addr	TDLE	AND A	JIHOR	IZAI	ION TO T			
Collins & Ware, In									² OGRID Number 004874			
508 W. Wall				Wall, Suite 1200				3 Reason for Filing Code				
		ſ	Midland,	Texas 7	9701		($\int_{\mathbb{R}^{n}}$	Assign ne	ew POD nur	mber for Ga	
'API Number					' Pool Name			Purchaser effective 5/01/99				
30 - 0 25 - 25030			Blinebry Oil & Gas				* Pool Code 06660					
' Property Code 19156				· · · · · · · · · · · · · · · · · · ·	* Property Name							
			G			Gill Deep					* Well Number	
	Surface	Location	n				-					
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet	from the	North/Son	uth Line	Feet from the	East/West line	County	
М	31	21\$	37E		72	20	Sout	h i	720	West	Lea	
11]	Bottom	Hole Lo	cation				<u></u>			1.1030	Lea	
***		Township			Feet	t from the North/Sout		outh line Feet from the		East/West line	County	
12 Lse Code		cing Method C	Code 14 Gas	Connection D	ate	15 C-129 Perm	it Number	34	C-129 Effective I	Date 17.0	120.5	
Р	Р										-129 Expiration Da	
		Transpor	rters		 							
Transpor	ter		Transporter	Name	T	[≥] PO	D	21 O/G	2:	POD ULSTR L	onetics	
			and Addre							and Descripti	ocauon	
6641 8		asis Oil Roo s+		y lace, #10		0010710		0	Unit M, S	ec. 31, T	21s, R37E	
	Н	ouston.	Texas 7	106, #11 7056	O 1				Gill Deep	Battery		
24650				Service:	s	0010730		G	Unit M, S	ec 31 T	210 0370	
***	10	000 Loui	siana S	t., Ste :			NAC WINDS		Dynegy Ga	s Meter	CIO, KOIE	
	Н	ouston,	Texas 7	7002								
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		044 Penb dessa. T		762				3.4.V	Unit M, S GPN Gas M	eter	215, R3/E	
		ESSO _e 1	exas (9)	102								
	9023					3						
Produc												
. Ploduc		ater										
010750	<i></i>		-:+ M c	74	T 240	" POD ULS	TR Location	and De	scription			
	omplet	ion Data	אוד ויו, פ	sec. 31,	1215,	, R37E.	Water	truc	ked to di	sposal fr	om battery	
25 Spud I			leady Date									
		·	cently Date		" TD		" PBTD		29 Perforation	ons 3	DHC, DC,MC	
31	Hole Size		21.0									
TIME SIZE			¹¹ Casing & Tubing Size			33 Depth Set				[™] Sack	[™] Sacks Cement	
												
			···									
												
Well T												
Bate New	Oil	[™] Gas Deli	very Date	37 Test	Date	ж	Test Lengti		" Tog. Press	Mara I	16	
						- 1	_	- 1	6. 1169	MIE .	Csg. Pressure	
	ize	4 (OKI I	4 W	ater		44 Gas		4 AOF			
andre en la l	h								AUF		" Test Method	
	TOTAL PROPERTY.	s of the Oil Co ziven above is r	nservation Div	ision have been ete to the best of	complied							
vicege and believere:	ef.	`	The state of the s		пу		OIL	CONS	SERVATIO	N DIVISIO	ON	
Clame 1 4 miles					Approved by:							
ed name:				· · · · · · · · · · · · · · · · · · ·		Title:			DISTRICT	UPEHVISOR		
Dianne Sumrall												
Production Administrator 6/18/99 Phone: (915) 687-3435					Approval Date: 30 3 1999							
07 107 7		tor fill - 4	······ (91)	5) 687-34	435	L						
	sheet	III III (II) (CONTRACTOR	er and name of	f the pres	rious operator						
Pro	evious Ope	erator Signatus	re							••		
						Printed N	ame			Title	Date	