District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

LO BOX	1740,	1000s,	nm	99741-TAS
District	П			

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION
2040 South Pacheco

COLLINS & Walt, Suite 1200 Midland, Texas 79701  30 - 0 25-25030  Blinebry Oil & Gas  Property Col 19156  Gill Deep  Loriet no. Section Township Range Lot Ida Feet from the 720 South 720  Bottom Hole Location  UL or int no. Section Township Range Lot Ida Feet from the 720 South 720  "I Bottom Hole Location  UL or int no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Range Lot Ida Feet from the North/South Line Feet from the Part Township Range Ra	OGRID Number 874 esson for Filing Code		}									
## APT Number   *Pool Name   *P	eason for Filing Code	U4014	) 00			nc.	are, 1	ns &	Colling	(		
'API Number 30 - 0 25-25030 Blinebry 0il & Gas  Property Code 197050 Gill Deep  10 Surface Location  10 or brine 1956 Gill Deep  10 Surface Location  11 or brine 1956 Social Property Name Gill Deep  10 Surface Location  11 or brine 1956 Gill Deep  11 Bottom Hole Location  12 or brine 1956 Social Property Name Gill Deep  12 or brine 1956 Social Property Name Gill Deep  13 or brine 1956 Social Property Name Gill Deep  14 Deep Social Property Name Feet from the North/South Line Feet from the Population North South Intel Feet from the Population North/South Line Feet from the Population North North/South Line Feet		Reason (	3									
Property Code	ive 12/03/96	tive 1	RC Effect			9701	xas i	na,	Midian			
Property Code 19156  10 Surface Location  If or is no. Section Township Range Lot Idn Feet from the 720 South 720  11 Bottom Hole Location  UL or is no. Section Township Range Lot Idn Feet from the 720 South 720  12 Bottom Hole Location  UL or is no. Section Township Range Lot Idn Feet from the 720 South 720  11 Bottom Hole Location  UL or is no. Section Township Range Lot Idn Feet from the North/South Line Feet from the 720  12 In	* Pool Code				<del>-</del>		inaha					
19156   Surface Location   10 Surface Location   10 Surface Location   11 Sotton   12 South   12	06660											
Protocol   Completion   Data   Produced Water   Produce	* Well Number			-					19156			
M 31 21S 37E 720 South 720		L	<del></del>	·					1	Location	urface	. 10 S
Description	East/West line County West Lea	1			1		dn		_	, .		
"Lee Code " Producing Method Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date F  I. Oil and Gas Transporter Nume and Address   "Transporter Nume and Address   "Transpo		ــــــــــــــــــــــــــــــــــــــ			!		<u></u>	<del></del>	cation	Hole Loc	ottom ]	<sup>11</sup> E
P	East/West line County	East/W	Feet from the	uth line	North/S	Feet from the	ldo	e L	Range	Township	Section	IL or lot no.
Transporter   Transporter Name and Address	ite 17 C-129 Expiration 1	Date	C-129 Effective I		rmit Number	<sup>13</sup> C-129 1	ction Date	Gas Coc	ode H Ge	ng Method Co		- 1
Transporter   Transporter Name and Address			· · · · · · · · · · · · · · · · · · ·					<del>-                                    </del>	rters	Transpor	d Gas	l. Oil ar
138648	POD ULSTR Location and Description		3	31 O/G	POD			ter Nam	'Transporter			"Transport
Levelland, Texas 79336	c. 31, T21S, R37E		Unit M, S	0	10	0010		: 1				138648
Depth Set   Dept			Battery	Q\$1700			 336					
Produced Water  Prod ULSTR Location and Description  O010750 Unit M, Sec. 31, T21s, R37E. Water trucked to dispos  Well Completion Data  Spud Date WO Ready Date 7TD PSTD S896  12/03/96 12/10/96 6700 5896 5535' - 580  Hole Size Casking & Tubing Size Depth Set  12 1/4 8 5/8 1150  7 7/8 5 1/2 6698  2 3/8 5465  Well Test Data  Date New Oil Sas Delivery Date 2 3/8 5465  Well Test Data  Date New Oil 12/12/96 12/12/96 01/24/97 24 hours 130  "Tooke Size 10 01 24/97 24 hours 130  "Tooke Size 116 01 154 600  Oliver Sire above is true and complete 30 he best of my windage and belief.  Manner: Only Sire above is true and complete 30 he best of my windage and belief.	o 71 T210 D77	Soc. 7	Unit M C	G	'30	0010					_	
Produced Water  POD ULSTR Location and Description  O010750 Unit M, Sec. 31, T21s, R37E. Water trucked to dispos.  Well Completion Data  Spud Date WO 12/10/96 6700 5896 5535' - 580.  12/10/96 12/10/96 6700 5896 5535' - 580.  12/10/96 12/10/96 6700 5896 5535' - 580.  Perforations  12/10/96 12/10/96 6700 5896 5535' - 580.  Well Test Data  Date New Oil 2/10/96 12/10/96 01/24/97 24 hours 130  "Choke Size 4 Oil 4 Oil 4 Water 24 hours 130  "Choke Size 4 Oil 5 Oil 24/97 24 hours 130  "Choke Size 4 Oil 154 600  Nereby certify that the rules of the Oil Conservation Division have been complied at and that the information given above is true and complete of the best of my wholege and belief.  Approved by: Orien Stemed by:  One Stemed by:		See See See	engging in the Ang	So the state of the								
# POD ULSTR Location and Description  0010750 Unit M, Sec. 31, T21s, R37E. Water trucked to dispos  Well Completion Data  # Spud Date WO							02	a 74	lahoma	lsa, Okl	Tu	lang Long Army
# POD ULSTR Location and Description  ## Water trucked to dispose  ## PBTD												origation
# POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULST				8.5								
# POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULST End of the Oil Conservation Division and Part In Total Location  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## POD ULST End of the Oil Conservation Division have been completed and Description  ## P			* * * * * * * * * * * * * * * * * * * *									
# POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULSTR Location and Description  ## POD ULSTR Location  ## POD ULST					Street of St.							
Unit M, Sec. 31, T21S, R37E. Water trucked to dispose Well Completion Data  "Spud Date WO "Ready Date T7D "PSTD "Perforations 12/03/96 12/10/96 6700 5896 5535" - 580  "Hole Size "Casing & Tubing Size "Depth Set 12 1/4 8 5/8 1150 7 7/8 5 1/2 6698 7 7/8 5 1/2 6698 7 7/8 5 1/2 6698 7 7/8 5 1/2 6698 7 7/8 5 1/2 6698 7 7/						200000000000000000000000000000000000000				ter		
Well Completion Data  Spud Date WO 12/10/96 6700 5896 5535! - 580  Hole Size Casing & Tubing Size Depth Set  12 1/4 8 5/8 1150  7 7/8 5 1/2 6698  2 3/8 5465  Well Test Data  Date New Oil Gas Delivery Date 12/12/96 01/24/97 24 hours 130  "Choke Size Oil Water Gas Gas Gold Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiledge and belief.  Approved by: Oriz, Siemed by, Manure: Original Cash of the Oil Conservation Division have been complied original original cash of the Oil Conservation Division have been complied original original cash ori			escription	on and De	JLSTR Locat	" POD						
Spud Date W0   Name	sal from Battery.	oosal	ed to disp	rucke	Water	, R37E.	, T21	Sec.	t M, Se	Unit		
12/03/96   12/10/96   6700   5896   5535" - 580											ompleti	Well C
Hole Size  12 1/4  8 5/8  1150  7 7/8  5 1/2  6698  2 3/8  5465  Well Test Data  Date New Oil									-	1		
12 1/4  8 5/8  1150  7 7/8  5 1/2  6698  2 3/8  5465  Well Test Data  Date New Oil 12/12/96  12/12/96  12/12/96  12/12/96  130  Test Date 12/12/96  11/24/97  24 hours  130  Tokke Size 30/64  116  154  Gas 600  Name of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wedge and belief.  Approved by:  Oriz Signed by:		, (100								1 , , , ,		
Total Size Size Size Size Size Size Size Size	Sacks Cement	900				-			<del> </del>		4	12 1/
Well Test Data  Well Test Data  Date New Oil	800 sx										7/8	7
Well Test Data  Date New Oil	1900 sx	1900										<u> </u>
Date New Oil				))	240				<u> </u>			
12/12/96 12/12/96 12/12/96 12/12/96 11/24/97 24 hours 130 130 154 154 154 154 154 000 154 000 154 000 01L CONSERVATION Approved by: Orier Signed by:				-					<u> </u>	<del></del>	est Dat	Well T
"Choke Size 30/64 116 01/24/97 24 hours 130  "Choke Size 30/64 116 "Water 154 600  hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by: Orien Signed by:	ure	and the	» The Pro-	th	" Test Les	nte	" Test I	1	-		1	
30/64  116  154  600  hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by:  Orior Signed by:	Cig. Fressure					7	1/24/					
wledge and belief.  Approved by:  Original Signature:  Approved by:  Original Signature Signatur	** Test Method Flowing	7	" AOI				154			116		30/64
Approved by: Orig. Signed by:						mplied	ave been o	Divisio	Conservation D	s of the Oil Co	that the rule	hereby certify and that the i
Approved by: Organization of the state of th					OII	_	vai 01⊣ _/	1	WI		icf.	MIGDIRE STUD DE
			rig. Signed b Paul Hautz		red by:	Appr	0	Ju		lum		
Dianne Sumrall Tide: Geologist				· · · · · · · · ·		Title:						
Production Supervisor Approval Date: JAN 3	3 1 1997	311	JAN	¥	al Date:	Appr		r				- FI
this is a change of operator fill in the OGRID number and name of the previous operator			· · · · · · · · · · · · · · · · · · ·		-,-	35	687-34	~ / / / ~	,			116