

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-25030
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Gill Deep			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator Collins & Ware, Inc.	8. Well No. 1			
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	9. Pool name or Wildcat Blinebry Oil & Gas			
4. Well Location Unit Letter M: 720 Feet From The South Line and 720 Feet From The West Line Section 31 Township 21S Range 37E NMMPM Lea County				
10. Date Spudded WO 12/03/96	11. Date T.D. Reached 12/10/96	12. Date Compl. (Ready to Prod.) 12/10/96	13. Elevations (DF & RKB, RT, GR, etc.) 3468' GR	14. Elev. Casinghead
15. Total Depth 6700	16. Plug Back T.D. 5896	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5535' - 5805' (36 holes) Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1150	12 1/4	800 sx	
5 1/2	14#, 15.5#	6698	7 7/8	1900 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5465	

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Please see attachment AMOUNT AND KIND MATERIAL USED attachment
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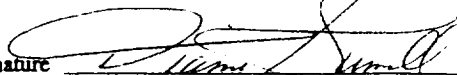
28. PRODUCTION

Date First Production 12/12/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 01/24/97	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 116	Gas - MCF 600	Water - Bbl. 154	Gas - Oil Ratio 5172
Flow Tubing Press. 130	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 116	Gas - MCF 600	Water - Bbl. 154	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Please see attachment for numbers 26 and 27

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 1/28/97