

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30--25-25030
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gill Deep
8. Well No.	1
9. Pool name or Wildcat	Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3468' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Collins & Ware, Inc.
3. Address of Operator	508 W. Wall, Suite 1200, Midland, Texas 79701
4. Well Location	Unit Letter M : 720 Feet From The South Line and 720 Feet From The West Line Section 31 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Complete in Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/96 Set RBP at 5900' and spot 400 gals 15% Ferchek acid from 5810' - 5410'.

12/04/96 Selectively perf Blinebry 5535' - 5805' with 36 holes. Set packer at 5465' and acidize perfs with 3000 gals 15% Ferchek acid. Achieved ballout with 40 balls on formation.

12/07/96 Frac well with 90,000 gals Delta-Frac 25 carrying 195,000# 16/30 sand. New PBTD is 5896'.

12/10/96 Run rods and 2" x 1 1/4" x 12' x 13' x 15' pump. Will start production testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 12/16/96

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use) ORIGINAL NOTED BY DISTRICT OFFICE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 30 1996

CONDITIONS OF APPROVAL, IF ANY:

JE

2A Tabb DAG dp