District I PO Box 1980, Hobbs, NM \$2241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 89211-0719 District III

Previous Operator Signature

OIL CONSERVATION DIVISION

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1000 Rio Brazos Rd.,	AROC, NM 8741	U	Sai	nta He	NIM 2751	1 <i>4</i> 7000	)			5
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