

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-025-25030 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|-------------------------------------------------------|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name Gill Deep |
| b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____ | | |
| 2. Name of Operator Collins & Ware, Inc. | | 8. Well No. 1 |
| 3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701 | | 9. Pool name or Wildcat Tubb Oil & Gas |
| 4. Well Location Unit Letter <u>M</u> : <u>720</u> Feet From The <u>South</u> Line and <u>720</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County | | |
| 10. Date Spudded W/O 10/08/96 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) 11/06/96 |
| 13. Elevations (DF & RKB, RT, GR, etc.) 3468' GR | | 14. Elev. Casinghead 3467.6' |
| 15. Total Depth 6700 | 16. Plug Back T.D. 6451 | 17. If Multiple Compl. How Many Zones? N/A |
| 18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 6175 - 6295 (35 holes) Tubb Oil & Gas | | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run GR/CCL 6451-4800 | | 22. Was Well Cored No |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8 | 24# | 1150 | 12 1/4 | 800 sx | |
| 5 1/2 | 14#, 15.5# | 6698 | 7 7/8 | 1900 sx | |
| | | | | | |
| | | | | | |
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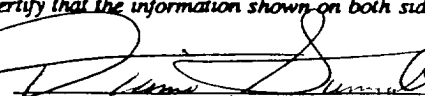
| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8 | 6147 | |
| | | | | | | | |

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|----------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number) Please see attachment | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | Please see attachment | |
| | | |

| 28. PRODUCTION | | | | | | | |
|-----------------------------------|-----------------------|----------------------------------------------------------------------------------------------------------------|------------------------|------------------|--------------------|------------------------------------------------------|-------------------------|
| Date First Production 11/07/96 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 12' x 14' x 15' RHBC pump | | | | Well Status (Prod. or Shut-in) Testing- Producing | |
| Date of Test 11/22/96 | Hours Tested 24 | Choke Size N/A | Prod'n For Test Period | Oil - Bbl. 16 | Gas - MCF 85 | Water - Bbl. 40 | Gas - Oil Ratio 5313 |
| Flow Tubing Press. 100 | Casing Pressure 30 | Calculated 24-Hour Rate | Oil - Bbl. 16 | Gas - MCF 85 | Water - Bbl. 40 | Oil Gravity - API - (Corr.) 39.6 | |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By |
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| 30. List Attachments Please see attachment for item #26 and #27. |
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| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | |
| Signature  | Printed Name <u>Dianne Sumrall</u> Title <u>Prod. Supervisor</u> Date <u>11/27/96</u> |