

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Collins & Ware, Inc. 508 W. Wall; Suite 1200 Midland, Texas 79701		¹ OGRID Number 004874
⁴ Property Code 19156	⁴ Property Name Gill Deep	¹ API Number 30 - 0 25-25030
		¹ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	31	21S	37E		720	South	720	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 (60240) Tubb Oil & Gas	⁹ Proposed Pool 2 (06660) Blinebry Oil & Gas
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¹⁰ Work Type Code P	¹⁰ Well Type Code O / M	¹⁰ Cable/Rotary R	¹⁰ Lease Type Code P	¹⁰ Ground Level Elevation 3468
¹⁰ Multiple Yes	¹⁰ Proposed Depth 6495	¹⁰ Formation Tubb/ Blinebry	¹⁰ Contractor Pool	¹⁰ Spud Date 10/07/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24#	1150	800 sx	surface
7 7/8	5 1/2	14#, 15.5#	6698	1900 sx	1560'

²¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is presently producing from the Drinkard (6526' - 6572'). We propose to set a CIBP at 6500' with 5 sx cement on top. We will then perf the Tubb (6175' - 6295'). We will treat and test the Tubb zone. We then propose to set a RBP at 6100' and perf the Blinebry (5535' - 5805') and then treat and test the the zone for productivity. After evaluating both zones for productivity, we may possibly apply to downhole commingle the Tubb and Blinebry.

BOP: 7 1/16" Dual Ram (Blind & Pipe) (3M)

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²¹ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Printed name: Dianne Sumrall
Title: Production Supervisor
Date: 10/04/96
Phone: (915) 687-3435

OIL CONSERVATION DIVISION	
Approved by:	Orig. Signed by
Title:	Paul Kautz Geologist
Approval Date:	NOV 05 1996
Expiration Date:	
Conditions of Approval: Attached <input type="checkbox"/>	

2000 10 10

OCT 1996
Received
Hobbs
OCD