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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE		<u> </u>	
Operator			

SANTA FE		FOR ALLOWABLE	55	Form C-104 Supersedes Old C-104 and C-110	
FILE U.S.G.S.	ANTHODIZATION TO TOA	AND	Eifective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT UIL AND N	IATURAL GAS		
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE					
Amerada Hess Corpor	ation		115-115-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
Drawe: "D" Monument	t, New Mexico 88265				
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please	explain)		
New Well XX Recompletion	Oil Dry Gas	· 🔲			
Change in Ownership	Casinghead Gas XX Condens	sate			
If change of ownership give name and address of previous owner	:				
I. DESCRIPTION OF WELL AND I	EASE Weil No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
Gill Deep	1 Drinkard		State, Federal or Fe	• Fee	
Unit Letter M; 720	Feet From The South Line	e and720	Feet From The	West	
Line of Section 31 Tow	nship 21S Range	37E , NMPM	Le a	County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil				by of this form is to be sent;	
Western Oil Transport Name of Authorized Transporter of Cas		Box 3119 - Mi Address (Give address)	o which approved cop	by of this form is to be sent)	
Skelly Oil Company	Tu de la	Box 1351 - Mi		79701	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 31 21S 37E	Yes		ober 10, 1975	
If this production is commingled wit			number: EFFECTI	VE TANUARY ST. TOFF	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen NTO Plug	OIL COMPANY MERGED.	
Designate Type of Completio			_i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
Perforations			Dept	h Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEMENT	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil and mi	ist be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift, etc.	,	
Length of Teet	Tubing Pressure	Casing Pressure		ke Size	
	Oil-Bbls.	Water - Bbls.		- MCF	
Actual Prod. During Test	Oll-Bbis.	Willer - Barar			
CAC WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gra	vity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		ke Size	
CERTIFICATE OF COURT IAN		OIL	CONSERVATIO	N COMMISŠION	
VI. CERTIFICATE OF COMPLIAN	J.E.				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	11	, 19	
		BY July Sugar			
		TITLE			
Hoterten	The forter		mest for allowable	iance with RULE 1104. for a newly drilled or deepened	
(Signature) Well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111			by a tabulation of the devision		
Admin. Serv. Supv. All sections of this for			f this form must be	filled out completely for allow-	
December 23, 1975	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.				
	ite)	well name or number	er, or transporter, or	other such change of conditions filed for each pool in multiply	
		completed wells.			