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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Gill Deep
9. Well No. 1

2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Drawer "D", Monument, New Mexico 88265	

10. Field and Pool, or Wildcat Drinkard -- Drinkard
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4. Location of Well	
UNIT LETTER M LOCATED 720 FEET FROM THE South LINE AND 720 FEET FROM THE West	LINE OF SEC. 31 TWP. 21S RGE. 37E NMPM

12. County Lea

15. Date Spudded 5/13/75	16. Date T.D. Reached 6/4/75	17. Date Compl. (Ready to Prod.) 6/11/75	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3467.6'; RT. 3479.6'	19. Elev. Casinghead 3467.6'
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20. Total Depth 6,700'	21. Plug Back T.D. 6686'	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 0 to 6700'	Cable Tools none
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24. Producing Interval(s) of this completion -- Top, Bottom, Name 6526 - 6572' Drinkard	25. Was Directional Survey Made Totco only
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26. Type Electric and Other Logs Run Schlumberger: Dual Laterolog, Comp. neutron porosity W/caliper & GR	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"OD	24.7	1150'	12 1/4"	800 sx. Class C (circ)	none
5-1/2"OD	14 & 15.5	6698'	7-7/8"	1900 sx. Lite (top @ 1560')	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-3/8"OD	6500'	6495'

31. Perforation Record (Interval, size and number) 6526-6550 & 6568-6572 with with 2 (0.52") Selective fire hollow carrier csg. gun shots per ft. (total of 55 shots)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	6526-6572'
	AMOUNT AND KIND MATERIAL USED
	3000 gal. 15% NE acid

33. PRODUCTION							
Date First Production 6/11/75		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Flowing	
Date of Test 6/12/75	Hours Tested 10	Coke Size 12/64"	Prod'n. For Test Period	Oil -- Bbl. 76.35	Gas -- MCF 251	Water -- Bbl. 0	Gas -- Oil Ratio 330
Flowing Press. 100#	Casing Pressure pkr.	Calculated 24-Hour Rate	Oil -- Bbl. 183	Gas -- MCF 617	Water -- Bbl. 0	Oil Gravity -- API (Corr.) 39.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented (above test not a State test)	Test Witnessed By H.E. Hegwood (Amerada-Hess)
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35. List of Attachments Schlumberger's Compensated Neutron-Formation Density and Dual Laterolog logs

36. I hereby certify that for information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>E. Higgins</i>	TITLE Adm. Asst. Drlg. Services	DATE 6/12/75
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2750	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2885	T. Devonian	T. Menefee	T. Madison
T. Queen 3397	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3980	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gloriana 5100	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5569	T. Gr. Wash	T. Morrison	T.
T. Tubb 6153	T. Granite	T. Todilto	T.
T. Drinkard 6303	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2750	2773	23	Yates				
2885	3397	512	7 Rivers				
3980	5100	1120	San Andres				
6303	6705	402	Drinkard				
			6,700' TD by Driller				
			6,705' TD by Schlumberger				