

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Gill Deep
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>720</u> FEET FROM THE <u>South</u> LINE AND <u>720</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Rancho -Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467.6' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-87 to 8-13-87

MIRU pulling unit & pulled rods, pump & tbg. Ran 4-3/4" bit to 6612'. Ran CIBP set at 6600' & dumped 10' cement on top of CIBP. Ran pkr. set at 6461' & pressure test tbg. to 3000#. Acidized Drinkard Zone 5-1/2" csg. perf. fr. 6526' to 6572' w/2000 gal. 15% NEFE acid using ball sealers as diverter. Swabbed, recovered pkr., & re-ran tbg., pump & rods & resumed pumping.

Test of 8-30-87: Pumped 9 b.o., 0 b.w. & 93 MCFGPD on 5' x 112" SPM in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Whaley, Jr. TITLE Supv. Adm. Svc. DATE 9-3-87
APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 8 1987
CONDITIONS OF APPROVAL, IF ANY: