

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name Gill Deep	
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 1	
4. Location of Well UNIT LETTER M 720 FEET FROM THE South LINE AND 720 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Eunice Drinkard	
11. Elevation (Show whether DF, RT, GR, etc.) 3467.6' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 1977

Hot oiled tbq and swabbed to clean out paraffin. Pulled tbq and cleaned out sand from 5 1/2" csg from 6613' to 6696' w/sand pump. Set tbq at 6675' and spotted 250 gal perf acid. Pulled tbq and perf 5 1/2" csg opposite the Drinkard Zone from 6612' to 6624', 6629' to 6632', 6635' to 6638' and fr 6664' to 6673' w/2 SPF. Ran 3 1/2" tbq and set pkr at 6580'. Dowell acidized 5 1/2" csg perf fr 6612' to 6673' w/5000 gal BDA acid using ball sealers. Swab tested and sand water frac 5 1/2" csg perf from 6612' to 6673' w/50000 gal gelled KCL water and 75,000# sand using diverter. Pulled 3 1/2" tbq and pkr. Ran 2-3/8" tbq, set at 6524'. Swabbed load. Lowered tbq to 6617'. Ran pump and rods, installed pump unit and resumed production.

Test of 10-20-77 - Pumped 61 BW in 24 hours.

Plan to speed up and re-test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supv. Admin. Serv.</u>	DATE <u>11-4-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>NOV 6 1977</u>
CONDITIONS OF APPROVAL <u></u>		

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