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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name Gill Deep
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 1
4. Location of Well UNIT LETTER <u>NM</u> <u>720</u> FEET FROM THE <u>South</u> LINE AND <u>720</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to kill well with KCL water, release and lower packer to 6675' and spot 250 gal. perf. acid, pull and lay down 2-3/8" tbg. and packer. Perf. 5 1/2" csg. opposite lower Drinkard fr. 6612' to 6624', 6629' to 6632', 6635' to 6638' and from 6664' to 6673' w/2 SPF. Run 3 1/2" tbg and pkr, set pkr. at 6590' and test tbg w/3500#. Acidize the above csg. perfs. w/5000 gal. BDA acid using ball sealers, swab back acid load. Frac the above csg. perfs. w/50000 gal. gelled water and 75000# sand using ball sealers. Swab back acid load, pull and lay down 3 1/2" tbg. Re-run 2-3/8" tbg. w/pkr, set pkr. at 6590', swab in and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE 7-29-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.