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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

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|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Completion</u> | 7. Unit Agreement Name |
| 2. Name of Operator <u>Amerada Hess Corporation</u> | 8. Farm or Lease Name <u>Gill Deep</u> |
| 3. Address of Operator <u>Drawer "D", Monument, New Mexico 88265</u> | 9. Well No. <u>1</u> |
| 4. Location of Well UNIT LETTER <u>M</u> <u>720</u> FEET FROM THE <u>South</u> LINE AND <u>720</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Drinkard</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>GR. 3467.6'; RT 3479.6'</u> | 12. County <u>Lea</u> |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> |
| REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. T.D. 6,700'

Moved in completion unit 6/9/75, R.U. and drilled out to 6686', Western Co. run GR/CCL, tag btm. @ 6693' wire line measurement, perforated Drinkard zone, 6526-50, 6568-72 with 2 jet shots per ft., with selective fire hollow carrier csg. gun 6/10/75, run 2-3/8"OD tbg. and packer, set packer @ 6500', acidized above perfs. with 3000 gals. 15% NE acid, max. PP 2600#, min. 2300#, final 2600# @ 3-3/4 BPM inj. rate, closed in press. 800# in 15 mins., open well, no flow, swabbed to 2500', started flowing, flowed and put on 10 hr. flow test 6/11/75, flowed at a daily rate of 183 Bbl. oil, 617 mcf gas, 12/64" A.C., FTP 100#, GOR 337, corr. gravity 39.5. Released completion 6/12/75

Will take State potential as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|-----------------------------------|--|---------------------|
| SIGNED <u>E. Liggins</u> | TITLE <u>Adm. Asst. Drlg. Services</u> | DATE <u>6/12/75</u> |
| APPROVED BY <u>John W. Runyan</u> | TITLE <u>Commissioner</u> | DATE <u>6/13/75</u> |
| CONDITION OF APPROVAL, IF ANY: | | |