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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Completed in Blinebry and commingled Blinebry with existing Drinkard in well bore - R-5114
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-F)	Well No. 4	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Free Free	Lease No.
Location				
Unit Letter B ; 660 Feet From The north Line and 1650 Feet From The east				
Line of Section 1 Township 22S Range 36E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 1	Twp. 22S	Rge. 36E	Is gas actually connected? Yes	When 6-16-76

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-254 & R-5114

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date <del>well</del> completed 6-17-76	Date Compl. Ready to Prod. 6-17-76		Total Depth 6800'		P.B.T.D. 6760'			
Elevations (DF, RKB, RT, GR, etc.) 3496' GL	Name of Producing Formation Blinebry		Top Oil/36 Pay 5548'		Tubing Depth 6529'			
Perforations 5548' to 5700'					Depth Casing Shoe 6800'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1139'	440 sx - circulated
7-7/8"	5-1/2"	6800'	700 sx - TOC at 2346'
	2-3/8"	6529'	-

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-17-76	Date of Test 7-1-76	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size 2" WO
Actual Prod. During Test 221	Oil - Bbls. 31	Water - Bbls. 190	Gas - MCF -

GAS WELL

Corrected gravity 37.7

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin  
(Signature)  
Area Engineer  
(Title)  
July 14, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John W. Runyan  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or reopened well, this form must be accompanied by a tabulation of two deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for change of owner, well name or number, or transporter or other such change of condition.

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WASHINGTON, D.C.