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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 22-S RANGE 36-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. T. Mattern (NCT-F)</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Drinkard & Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, CR, etc.)</p>	<p>12. County</p>	

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Commingle Blinebry & Drinkard downhole as authorized by R-5114</p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMERCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.</p>			

6760' PB.

Pull producing equipment. Perforate Blinebry zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 5548' to 5700'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE HCL acid and frac with 30,000 gallons of gel brine containing 1/2 to 3# SPG. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing and set at approximately 6,000'. Run rods and pump and place well on production, commingled in well bore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>June 7, 1976</u>
APPROVED BY <u>John H. Ryan</u>	TITLE <u></u>	DATE <u>1976</u>
CONDITIONS OF APPROVAL, IF ANY:		