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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1650** FEET FROM
THE **East** LINE, SECTION **1** TOWNSHIP **22-S** RANGE **36-E** NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
H. T. Mattern (NCT-F)

9. Well No.
4

10. Field and Pool, or Wildcat
Drinkard & Blinebry

12. County

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Commingle Blinebry & Drinkard downhole as authorized by R-5114</p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIATION WORK <input type="checkbox"/></p> <p>COMMERCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6760' PB.

Pull producing equipment. Perforate Blinebry zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 5548' to 5700'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE HCL acid and frac with 30,000 gallons of gel brine containing 1/2 to 3# SPG. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing and set at approximately 6,000'. Run rods and pump and place well on production, commingled in well bore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE June 7, 1976

APPROVED BY *John R. Ryan* TITLE _____ DATE 1976

CONDITIONS OF APPROVAL, IF ANY: