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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded 11" hole at 8:00 PM, June 3, 1975. Drilled to 1140'. Ran 24 joints and 1 cut joint, 1124' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1139' with 240 sacks of Class C with 4% gel & 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1140' at 6:00 AM, June 8, 1975.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Banker</u>	TITLE <u>Area Engineer</u>	DATE <u>June 9, 1975</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		