

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

N.M. Oil Cons
P.O. x 1980
Hobbs, NM 88241

C 031695B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FSL & 660' FEL
TD: Sec 27, T20S, R38E, Unit Letter P

7. If Unit or CA, Agreement Designation

8. V
Warren Unit Blin/Tubb WF
Well #32

9. 30 025 25043

10. Field and Pool, or Exploratory Area
Warren Blinbry Tubb Oil & Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

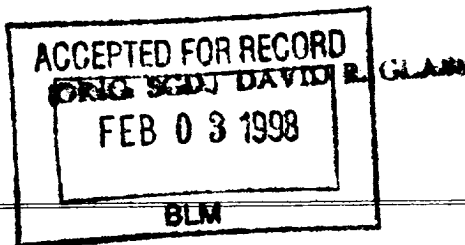
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Clean out & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-97: Rig up. Bled tbg. NDWH, NUBOP, unset pkr. POOH w/IPC tbg & Pkr, tally tubing.
10-27-97: RIH w/RBP & pkr & 189 jts C.S. Hi-drill tbg, set RBP @ 5830' & pkr @ 3800', test RBP to 500#, loaded & tested casing to 500#, bled down, released pkr & RBP, POOH w/tbg, pkr & RBP.
10-28-97: RIH w/bit on tubing, tag fill @ 5850', rig up swivel, cleanout to 6740', circulate clean. Rig down swivel. POOH w/tbg & bit, RIH w/RBP & pkr & tubing. SION.
10-29-97: Continue RIH w/RBP & pkr, set RBP @ 6727', set pkr @ 6665', acidized well, unset pkr & RBP.
10-30-97: POOH w/pkr & RBP, did not have RBP, went in w/ret-head, got RBP @ 6200', POOH, RIH w/new pkr & PBP, set RBP @ 6200', rigged up BJ & acidized. Unset pkr & release RBP. POOH.
10-31-97: Ran in hole with 2 3/8" & 7" lock-set pkr set @ 5839', circulated 210 bbls pkr fluid, tested to 500# for 30 min. Tubing set @ 5834'.



14. I hereby certify that the foregoing is true and correct.

Signed

Title Ann E. Ritchie
REGULATORY AGENT

Date 1-26-98

(This space for Federal or State office use)

Approved by

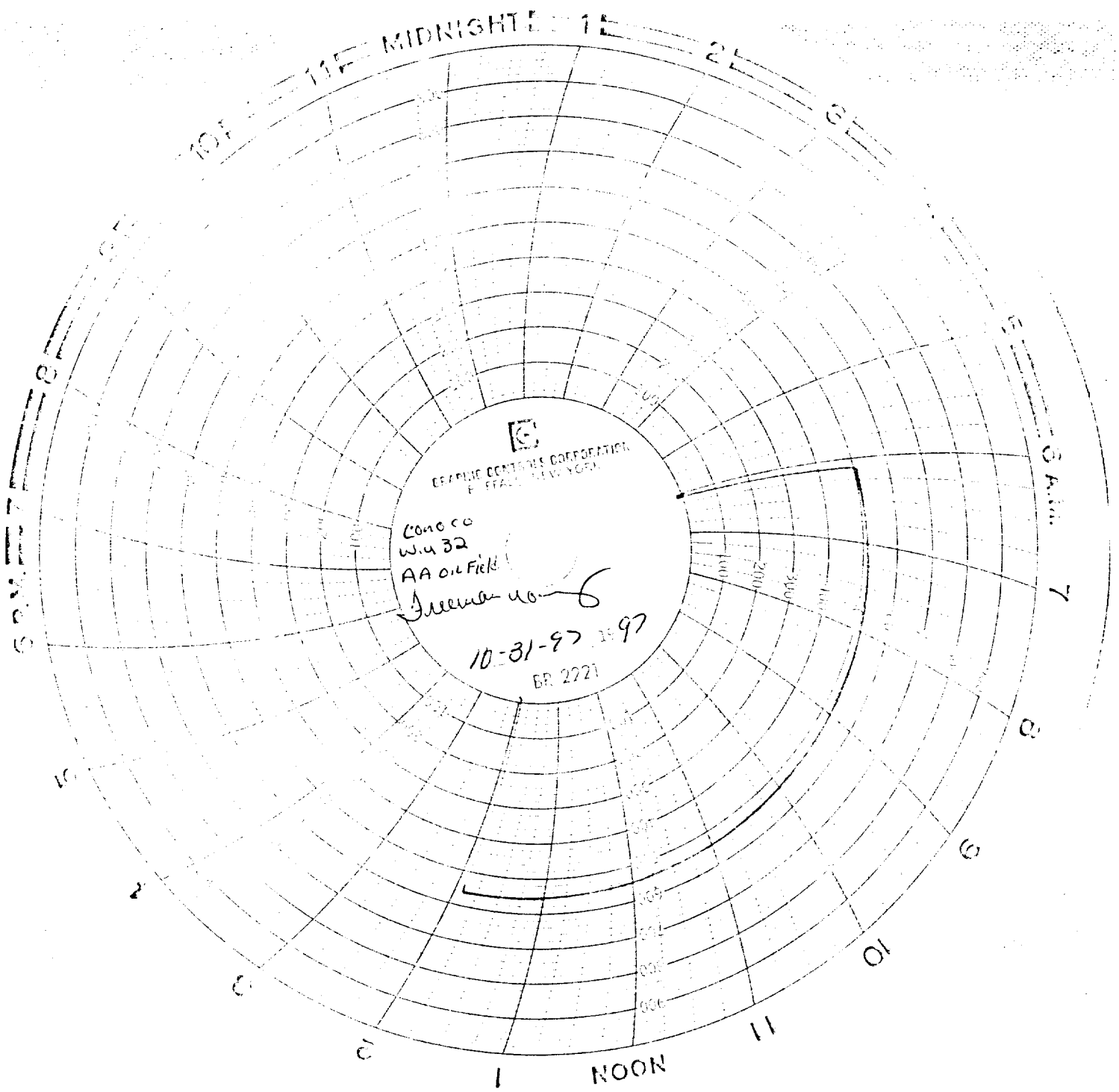
Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Graphic Controls Corporation
F. FALL, NEW YORK

Conoco
W.432
AA Oil Field

Invoice no. 6

10-31-97

BR 2221