

This form is to be used for reporting packer leakage tests in Northwest New Mexico

Operator <u>Corro Inc</u>				Lease <u>Wagon Trail</u>		Well No. <u>32</u>	
Location of Well	Unit <u>P</u>	Sec <u>27</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>McM</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tub or Csg)	Choke Size	
Upper compl <u>Blank</u>			<u>O</u>	<u>Art</u>	<u>Top</u>	<u>Open</u>	
Lower compl <u>Tabb</u>			<u>O</u>	<u>Art</u>	<u>Top</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-9-84 11:00

Well opened at (hour, date): 7-10-84 11:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>70</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>220</u>	<u>550</u>
Maximum pressure during test.....	<u>220</u>	<u>550</u>
Minimum pressure during test.....	<u>80</u>	<u>80</u>
Pressure at conclusion of test.....	<u>80</u>	<u>520</u>
Pressure change during test (Maximum minus Minimum).....	<u>140</u>	<u>470</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>7-11-84 11:00</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>8</u> bbls; Grav. <u>1</u>	Gas Production During Test <u>44</u> MCF; GOR <u>5500</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 7-12-84 11:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>70</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>220</u>	<u>550</u>
Maximum pressure during test.....	<u>220</u>	<u>550</u>
Minimum pressure during test.....	<u>80</u>	<u>80</u>
Pressure at conclusion of test.....	<u>80</u>	<u>520</u>
Pressure change during test (Maximum minus Minimum).....	<u>140</u>	<u>470</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>7-13-84 11:00</u>	Total time on Production <u>24 hrs.</u>	
Oil Production During Test: <u>11</u> bbls; Grav. <u>1</u>	Gas Production During Test <u>72</u> MCF; GOR <u>6345</u>	
REMARKS: _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 31 1984
Oil Conservation Division

Operator Corro Inc
By Mark Huber
Title Pres. Sec.

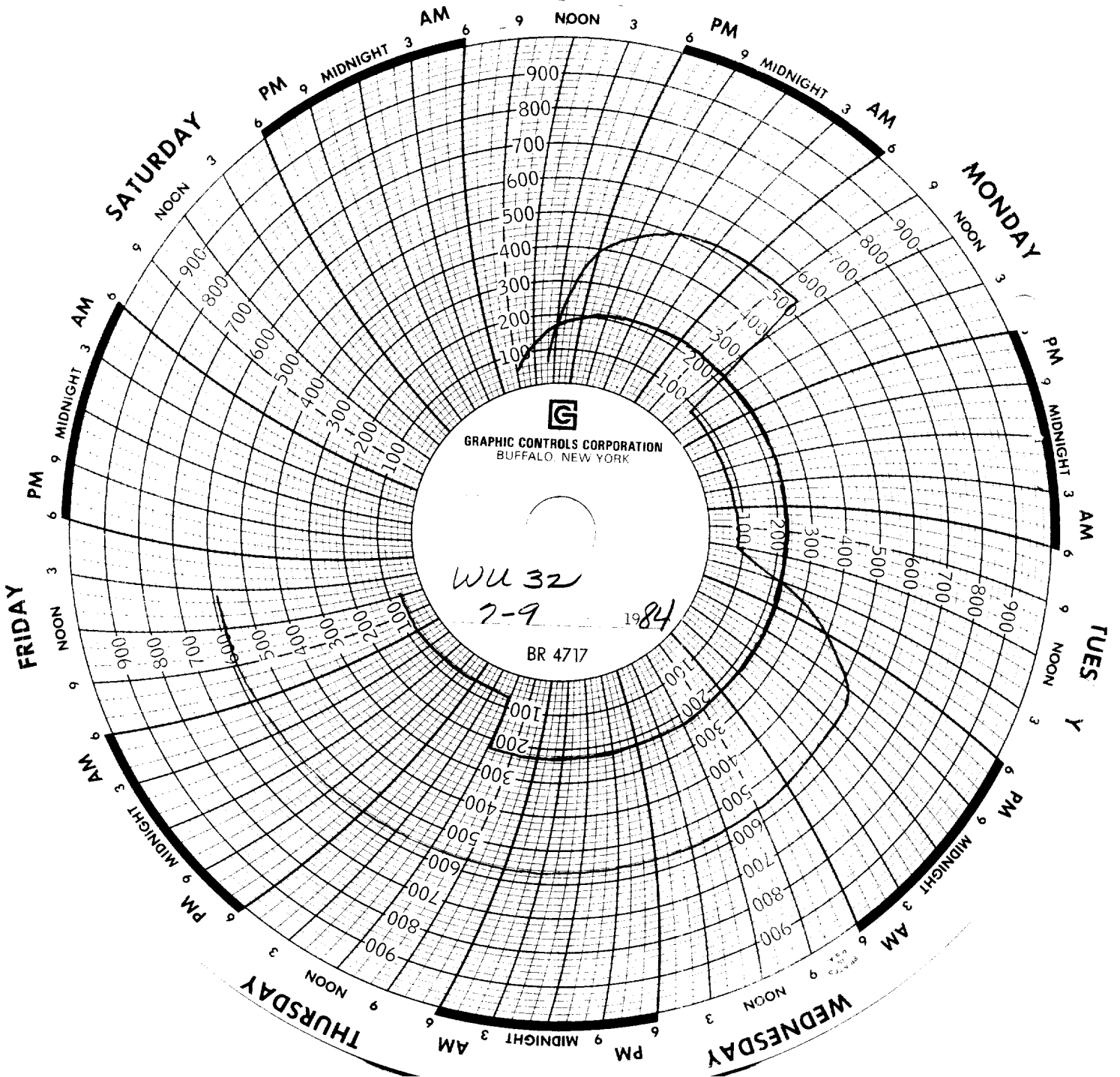
Y ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Date

RECEIVED

JUL 17 1984

U.S. DEPT. OF JUSTICE



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