

This form is not to  
be used for reporting  
leakage tests  
in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                            |                           |                           |                                 |                           |                   |
|----------------------------|---------------------------|---------------------------|---------------------------------|---------------------------|-------------------|
| Operator <u>Conoco Inc</u> |                           | Lease <u>Warren Unit</u>  |                                 | Well No. <u>32</u>        |                   |
| Location of Well           | Unit <u>P</u>             | Sec <u>27</u>             | Twp <u>20</u>                   | Rge <u>38</u>             | County <u>LEA</u> |
|                            | Name of Reservoir or Pool | Type of Prod (Oil or Gas) | Method of Prod Flow, Art. Lift. | Prod. Medium (Tbg or Cag) | Choke Size        |
| Upper Compl                | <u>Blincery</u>           | <u>Oil</u>                | <u>Art. Lift.</u>               | <u>Tbg</u>                | <u>Open</u>       |
| Lower Compl                | <u>Tubb</u>               | <u>Oil</u>                | <u>Art. Lift.</u>               | <u>Tbg</u>                | <u>Open</u>       |

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5-9-83 12:00

Well opened at (hour, date): 5-11-83 12:00

|                                                           | Upper Completion                        | Lower Completion     |
|-----------------------------------------------------------|-----------------------------------------|----------------------|
| Indicate by ( X ) the zone producing.....                 |                                         | <u>X</u>             |
| Pressure at beginning of test.....                        | <u>50</u>                               | <u>50</u>            |
| Stabilized? (Yes or No).....                              | <u>300</u>                              | <u>680</u>           |
| Maximum pressure during test.....                         | <u>300</u>                              | <u>700</u>           |
| Minimum pressure during test.....                         | <u>50</u>                               | <u>50</u>            |
| Pressure at conclusion of test.....                       | <u>60</u>                               | <u>80</u>            |
| Pressure change during test (Maximum minus Minimum).....  | <u>250</u>                              | <u>650</u>           |
| Was pressure change an increase or a decrease?.....       | <u>Increase</u>                         | <u>Increase</u>      |
| Well closed at (hour, date): <u>5-9-83 12:00</u>          | Total Time On Production <u>24 hrs.</u> |                      |
| Oil Production During Test: <u>8</u> bbls; Grav. <u>1</u> | Gas Production During Test <u>45</u>    | MCF; GOR <u>1778</u> |

Remarks \_\_\_\_\_

## FLOW TEST NO. 2

|                                                            | Upper Completion                        | Lower Completion     |
|------------------------------------------------------------|-----------------------------------------|----------------------|
| Well opened at (hour, date): <u>5-13-83 12:00</u>          |                                         |                      |
| Indicate by ( X ) the zone producing.....                  | <u>X</u>                                |                      |
| Pressure at beginning of test.....                         | <u>50</u>                               | <u>50</u>            |
| Stabilized? (Yes or No).....                               | <u>300</u>                              | <u>680</u>           |
| Maximum pressure during test.....                          | <u>300</u>                              | <u>700</u>           |
| Minimum pressure during test.....                          | <u>50</u>                               | <u>50</u>            |
| Pressure at conclusion of test.....                        | <u>60</u>                               | <u>80</u>            |
| Pressure change during test (Maximum minus Minimum).....   | <u>250</u>                              | <u>650</u>           |
| Was pressure change an increase or a decrease?.....        | <u>Increase</u>                         | <u>Increase</u>      |
| Well closed at (hour, date) <u>5-9-83 12:00</u>            | Total time on Production <u>24 hrs.</u> |                      |
| Oil Production During Test: <u>12</u> bbls; Grav. <u>1</u> | Gas Production During Test <u>70</u>    | MCF; GOR <u>1714</u> |

REMARKS: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 20 1983 19  
Oil Conservation DivisionBy \_\_\_\_\_  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISORBy Operator Conoco Inc.By Mark HulseTitle Prod. Tech.Date 5-14-83

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MAY 17 1983  
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