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YEW MEXICO OIL CONSERVATION COMMISSI' Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Continental Oy Co Address Reason(s) for filing (Check proper box) 88248 17 Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Legse No. Kind of Lease UNIT Blive bey Bieg 32 Bliveney OIL & GAS State (Federal or Fee / 03/69561 660 Feet From The South Line and County Township 23-5 Range Line of Section ed Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized ed Transporter of Casinghead Gas Midla d Address (Give add Equice N Tex 45

ess to which approved copy of this form is to be sent) Name of Authorized Transporter of GCFT4 OIL Co WALLES / STESSOWM or Dry Gas 20 M 2 2 T monu When connected? P.ge. Unit Twp. 9-3-75 If well produces oil or liquids, 38 1 33 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v, Diff, Res'v Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Water - Bhle. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 14 15/7 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY. John Runyan

Dellusing De Story Ling	(Signature)
Do Stop and	(Title)
4-11-77	
Unice (5) 4565(4)	Unfu(4) \$11

Geologist TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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