NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Operator ANTINENTAL	Oil Compai	N 4	
Address		•	
BOX 460 H Reason(s) for filing (Check proper box)	0665, N. M. 88240	Other (Please explain) CASINGHEAD GA	S MUST NOT IN
New Well	Change in Transporter of:	FLARED AFTER	10/8/1-
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa	UNLESS AN EXC	EPTION TO R-4070
		18 OBTAINED.	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including For	Matter Kind of Lease	C 0316956/ Leuse No.
Lease Name	32 WAEREN TUb		
WALREN UNIT			FAST
Unit Letter P : 66	0 Feet From TheOUTH Line		e
Line of Section 27 To	waship 20-J Range J	8-E , NMPM, L	County
Line of Section			
III. DESIGNATION OF TRANSPOR	Y Of Condensato		
1	•	MidLAND Tex AS Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🛄	Address (Gree address to which spints	
NONE AT This	Unit	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	P:27:20:38		······
If this production is commingled w	ith that from any other lease or pool, g	ive commingling order number:	<u> </u>
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	8-7-75	6825	6736
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/ Pay	Tubing Depth 6724
	WARREN TUBB DIL 113, 6719, 6659, 6661, 6	624,6626,6692,6706	Depth Casing Shoe
Perforations 6692, 6706, 6 6713, 6719, 6659, 6661,	1.6.24.6626		6825
6713, 6717,6631, 0001	Tobino, chome,	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1480	600
12.14	7	6825	1200
	27/8	6724	
	DOD ALLOWARIE /Test must be a	fter recovery of total volume of load oil .	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Date First New OL Run To Tanks	Date of Test 8-13-75	Pump /	and the second second
8-8-75	Tubing Pressure	Casing Pressure	Choke Size
Longih of Test 24 HRS		Water - Bbis.	Gas - MCF
Actual Prod. During Test	ОШ-ВЫ. /2	2	TSTM
l		 ·	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Ashet (n)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA		AUG	18 19/5
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	Ruman
Commission have been complie above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY	
		TITLE	-VAV - A
$1 \cap $	·		compliance with RULE 1104. wable for a newly drilled or deepene mind by a tabulation of the deviation
B. Dillege	<u>C</u>	If this is a request for allo well, this form must be accomp	anied by a tabulation of the deviation
		tests taken on the well in acco	ust be filled out completely for allow
Sr Stap de 8-1 Nmice (5) US65	(Title)	able on new and recompleted w	
8-1	Y-15		
umar (a) 11565	& Nmsuly/ tile	Separate Forms C-104 mu completed wells.	at be filed for each pool in multipl
norración un		20	

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	County	Lea	<u></u> ````	Эi	,
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State_N.M.___

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Operator_	Continental	011	company

Field Name

Address P. O. Box 460, Hobbs, N.M.

Lease Name & No: Warren Unit #32

_____Survey_

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement(feet)	Accumulative Displacement (feet)
		2.18	2.18
250	1/2 3/4	3.27	5.45
500	1/2	1.96	7.41
725	1/2	2.28	9.69
988	1/2	2.11	11.80
1230	1-1/2	5.76	17.56
1450		.81	18.37
1487	1-1/4 1-1/4	1.26	19.63
1545		7.47	27.10
1790	1-3/4	7.62	34.72
2040	1-3/4	7.63	42.35
2290	1-3/4	7.01	49.36
2520	1-3/4	9.42	58.78
2829	1-3/4	6.74	65.52
3050	1-3/4	7.26	72.78
3350	1-1/2	4.35	77.13
3850	1/2	1.74	78.87
4050	1/2	2.65	81.52
4355	1/2	2.80	84.32
4677	1/2	8.75	93.07
5177	1		99.62
5677	3/4	. 6.55	100.88
5822	1/2	1.26	107.14
6300	3/4	6.26	108.25
6385	3/4	1.11	110.91
6588	3/4	2.66	112.97
6745	3/4	2.06	114.02
6825	3/4	1.05	114.02

Total Displacement

114.02

Survey was run in <u>Open hole</u> Distance to the nearest lease line

Certification of personal knowledge of Inclination Data:

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I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Lair	Mary	Rohi	o-n/	
Signature	C J			

_____TRG_Drilling_Corporation___ Company

State of Texas County of Midland

Before me, the undersigned , a Notary Public in and for said County and State, on this day personally appeared <u>Lois Mary Robison</u> known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS DAY OF 1Zth 1975 July erguson ann Notary Public in and for said My Commission Expires County and State. <u>June 1, 1977</u>