

CO. LEA FIELD Blinebry & Warren STATE NM
 OPR CONTINENTAL OIL CO. API 30-025-25043
 NO 32 LEASE Warren Unit A/C-1 SERIAL 10-1-16 NM
 Sec 27, T-20-S, R-38-E
 660' FSL, 660' FEL of Sec
 6 mi S/Nadine
 SPD 6-17-75 CMP 9-3-75
 CS6
 9 5/8" at 1480' w/600 sx
 7" at 6825' w/1200 sx
 WELL CLASS: INIT D FIN DO
 FORMATION DATUM FORMATION DATUM
 TD 6825' (DRKD) PBO
 IP (Blinebry) Perfs 5953-6069' F 182 BOPD + 20 BW. Pot based on 24 hr test thru 20/64" chk, GOR 1133, Grav NR, TP 50#
 IP (Tubb) Perfs 6624-6719' P 12 BOPD + 7 BW. Pot based on 24 hr test, GOR TSTM, Grav 38.1
 CONTH TRG OPR'S ELEV 3547' GL, 3556' DF PD 6800' RT

F.R. 11-25-74
 (Tubb & Drinkard)
 (Formerly Aban Loc 9-2-74, Located 660' FSL, 660' FEL of Sec 29, T-20-S, R-38-E)
 10-4-75 AMEND FIELD NAME: Formerly reported as Tubb & Drinkard
 5-19-75 AMEND FIELD, LOCATION, PROPOSED DEPTH & ZONE:
 Formerly reported as Warren, Sec 26, T-20-S, R-38-E, 1980' FSL, 1980' FEL of Sec & 6800' RT & Abo)
 6-30-75 TD 5823' 1m & sh; Trip
 7-8-75 TD 6748' 1m & sh; Trip
 7-14-75 TD 6825'; WOCU
 7-22-75 TD 6825'; WOCU
 7-28-75 TD 6825'; Swbg
 Perf (Tubb) @ 6692', 6706', 6713', 6719' w/2 SPI

10-1-16 NM

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Blinebry & Warren
32 Warren Unit A/C-1
Sec 27, T20S, R38E

NM
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7-28-75

Continued

Unable to break w/500 gals Acid
Perf (Tubb) @ 6624', 6626', 6659', 6661',
6692', 6706', 6713', 6719' w/1 SPI
Acid (6624-6719') 4500 gals

8-4-75

TD 6825'; SI BHP
Swbd 18 BO in 5 hrs (6624-6719')

8-12-75

TD 6825'; TO Pmp
Ppd 10 BO in 24 hrs (6624-6719')

8-18-75

TD 6825'; TO Pmp
Ppd 15 BO in 24 hrs (6624-6719')

8-25-75

TD 6825'; Waiting to dual

8-29-75

TD 6825'; SI Frac
Perf (Blinebry) @ 5953', 5957', 5983', 6001',
6008', 6069' w/1 SPI 10-1-16 NM

8-29-75

Continued

Acid (5953-6069') 1000 gals
Frac (5953-6069') 15,000 gals wtr + 30,000# sd

9-8-75

TD 6825'; WO Dual Cmp
Flwd 109 BO + 9 BW in 24 hrs thru 16/64" chk,
TP 400# (5953-6069')

9-29-75

TD 6825'; Complete
Tubb Completed 8-8-75

10-4-75

COMPLETION ISSUED

10-1-16 NM