

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, SEC. 27, T-20S, R-38E, UNIT LTR 'F'

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLIN/TUBB #33 *WF*

9. API Well No.

30-025-25044

10. Field and Pool, or Exploratory Area

WARREN BLIN/TUBB UJG

11. County or Parish, State

LEA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-11-92 MIRU. POOH W/ RODS, PUMP & TBG. RIH W/ 7" SCRAPER & 6 1-8" BIT TO 6730'.
SET RBP @ 6350' & PKR @ 6340' TEST CSG TO 200 PSI, POOH W/ RBP & PKR.
RIH W. 7" CMT RETAINER SET @ 6478'. MIX & PUMP 100 SX CLASS H W/ 2% CACL2 & 1/4#/SX
CELLOFLAKE & 100 SX CLASS h W/ 2% CACL2, SQUEEZE TUBE PERFS TO 1500 PSI, STRING OUT OF
RETAINER, POOH. RIH W/ 6 1/8 BIT DRILL OUT TO 6745'. RIH TO 6900' CIRC CLEAN. POOH.
PERF W/ 2 JSPF @ 6116-20, 6122-26, 6180-84, 6195-98, 6202-06, 6214-17, 6220-24, 6229-40,
6146-52, 6161-66, 6170-75, 6179-82.
TREAT ALL PERFS W/ 6000 GAS 15% NEFE HCL. RIH W/ RBP SET @ 6298 & PKR SET @ 6104' ACID W/
10,000 GAL 15% X-LINKED NEFE HCL, POOH.
RIH W/ 2 3.8" TBG & ARROWSEAT FXS PACKER SET @ 5856'.
CIRC PKR FLUID. TEST CSG TO 500 PSI FOR 30 MIN - HELD.
RDMO

PLACED WELL ON INJECTION 7-3-92.

ORDER NO R-6906-B AUTHORISED THIS WELL TO BE CONVERTED TO INJECTION.

14. I hereby certify that the foregoing is true and correct

Signed *Bill K. [Signature]*

Title **SR. REGULATORY SPEC.**

Date **7-10-92**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

