

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-031695(B)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Warren Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F	10. FIELD AND POOL, OR WILDCAT Blinbry Oil & Gas/Warren Tubb
14. PERMIT NO. 30-025-25044	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27-205-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Downhole Commingle <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- ① The application to downhole commingle this well was filed with the NMOCB on August 20, 1986.
- ② The commingled zones will be the Blinbry Oil & Gas (perts from 5900'-6093') and Warren Tubb (6576'-6583'). A sketch of the well bore is attached.
- ③ MURV, POOH w/ rods & pumps. Mill out plkr @ 6210' c POOH.
- ④ Land seating nipple @ 6700' & place well on test. Rig down
- ⑤ A plat (Form C-102) is attached.

I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_  
Special Agent in Charge, Federal or State office use

TITLE Administrative Supervisor

DATE 9-11-86

APPROVED BY \_\_\_\_\_  
OF APPROVAL, IF ANY

TITLE

DATE 9-24-86

Subject to  
Like Approval

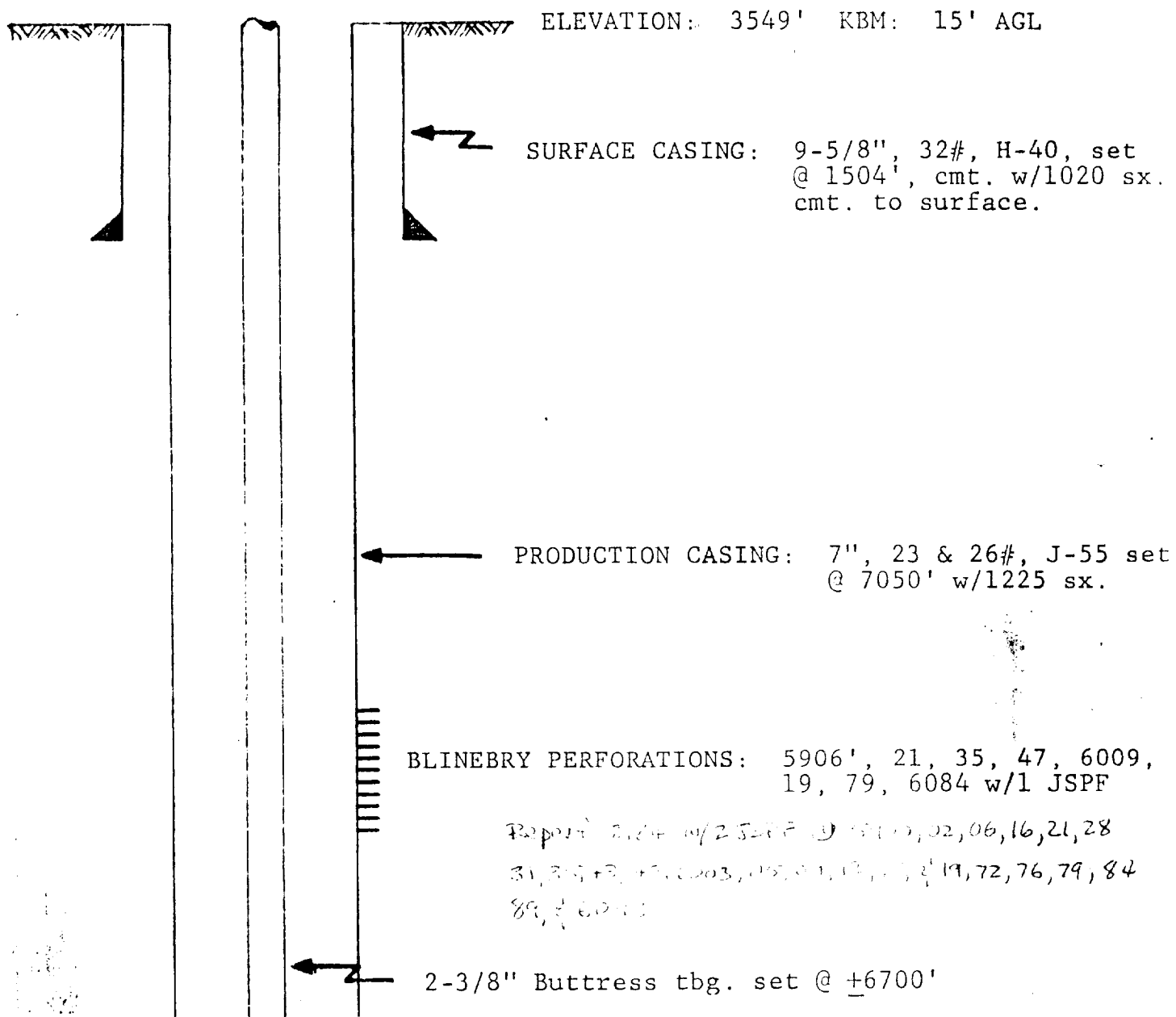
\*See Instructions on Reverse Side

Section 1001, Title 18, U.S.C., makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) ARCO (2) AMOCO (2) Chevron (1) File

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SEP 29 1986  
O.C.C.  
HOBBS OFFICE

WARREN UNIT NO. 33  
1980' FNL & 1980' FWL  
Sec. 27, T-20-S, R-38-E



RECEIVED  
SEP 29 1986  
HCBP OFFICE

All distances must be from the outer boundaries of the Section.

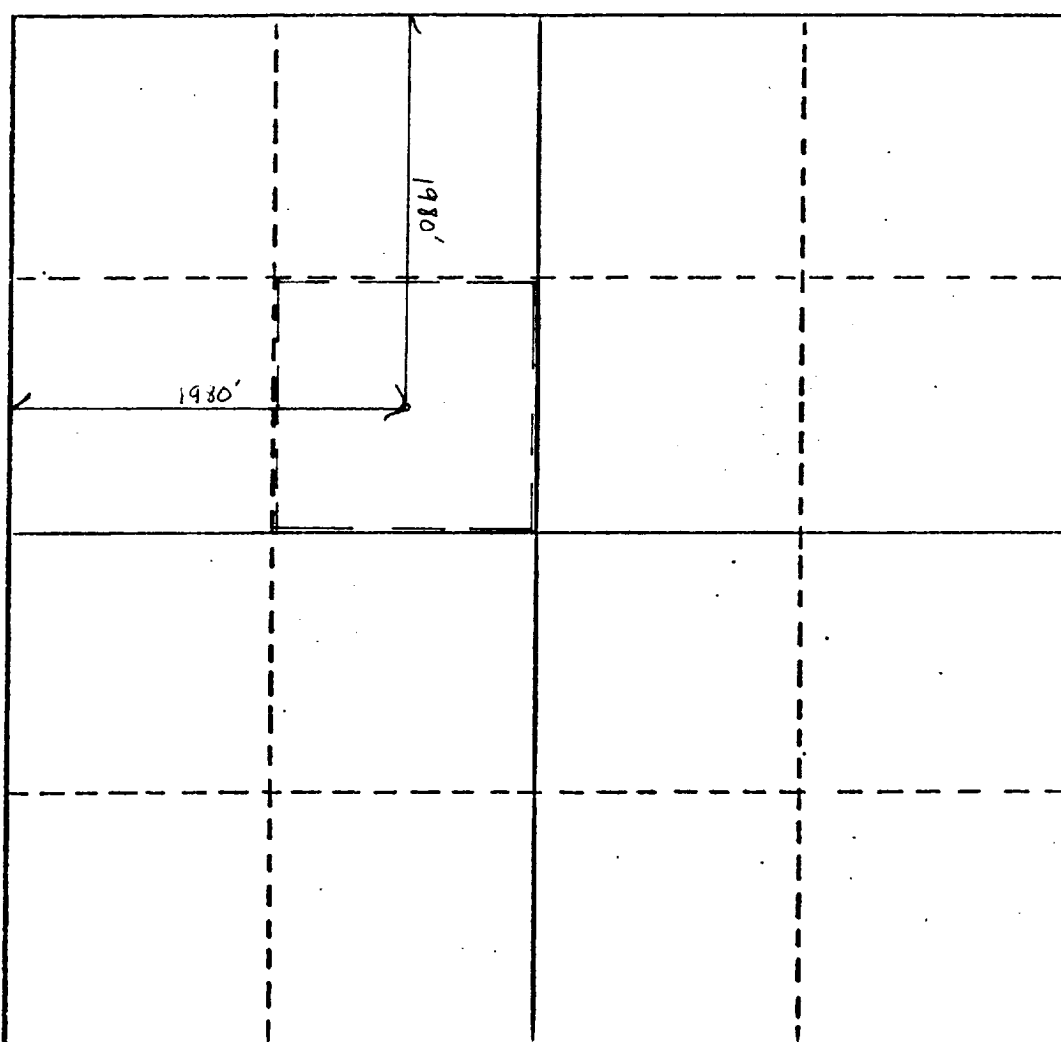
Operator <b>CONOCO Inc.</b>		Lease <b>Warren Unit</b>		Well No. <b>33</b>	
Unit Letter <b>F</b>	Section <b>27</b>	Township <b>20S</b>	Range <b>38E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3534'</b>	Producing Formation <b>Blinebry</b>		Pool <b>Blinebry Oil &amp; Gas</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Kenn L. Vogel**  
Position **Administrative Supervisor**  
Company **CONOCO Inc.**

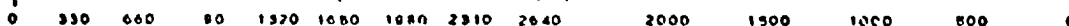
Date **9-11-86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_

Certificate No. \_\_\_\_\_



All distances must be from the outer boundaries of the Section.

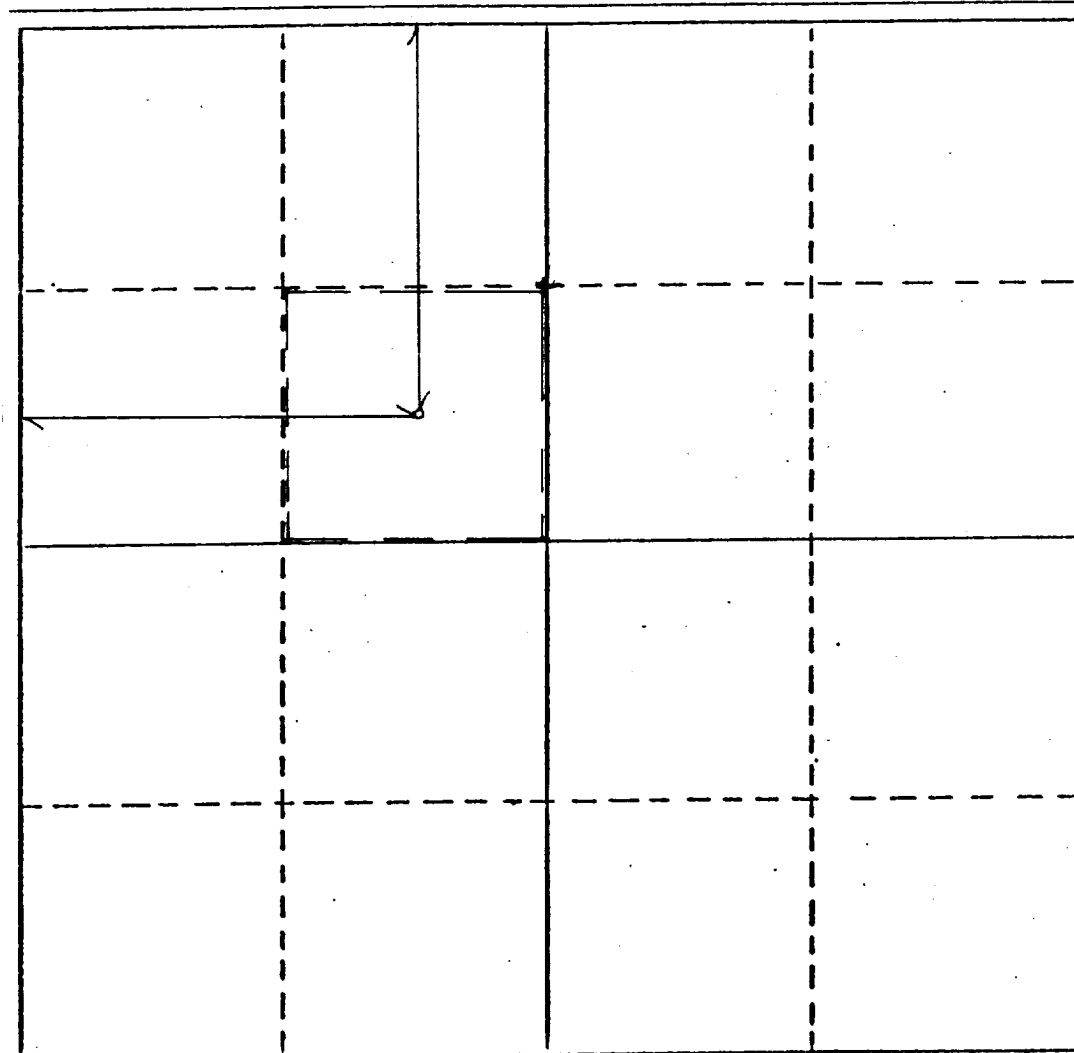
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Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3534'</b>	Producing Formation <b>Tubb</b>		Pool <b>Warren Tubb Oil</b>	Dedicated Acreage: <b>40</b> Acres	

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Name

Position

Company

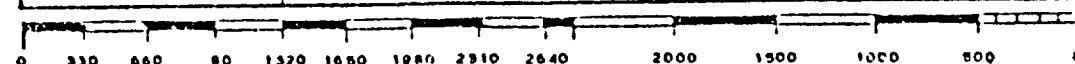
Date

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

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