This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Conoco Inc.	Warren Unit	33

Location of Well	Unit	Sec	Twp	Rge	County
	F	27	20S	38E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod (Flow, Art. Lift)	Prod. Medium (Tbg. or Csg.)	Choke Size
Upper Compl.	Blinebry	O	Flo	Tbg.	Open
Lower Compl.	Tubb	O	Flo	Tbg	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-9-84 12:00

Well opened at (hour, date): 7-10-84 12:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	50	60
Stabilized? (Yes or No)	640	320
Maximum pressure during test	640	320
Minimum pressure during test	90	80
Pressure at conclusion of test	90	320
Pressure change during test (Maximum minus Minimum)	550	240
Was pressure change an increase or a decrease?	Increase	Increase

Well closed at (hour, date): 7-11-84 12:00 Total Time On Production 24 hrs.

Oil Production During Test: 30 bbls; Grav. 1; Gas Production During Test 320 MCF; GOR 10666

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 7-13-84 12:00		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	50	60
Stabilized? (Yes or No)	640	320
Maximum pressure during test	640	320
Minimum pressure during test	90	80
Pressure at conclusion of test	90	320
Pressure change during test (Maximum minus Minimum)	550	240
Was pressure change an increase or a decrease?	Increase	Increase

Well closed at (hour, date) 7-13-84 12:00 Total time on Production 24 hrs.

Oil Production During Test: 11 bbls; Grav. 1; Gas Production During Test 7 MCF; GOR 636

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 31 1984 19

Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title

Operator Conoco Inc.

By Mark Hulse

Title Prod. Tech

Date 7-30-84

RECEIVED

JUL 17 1984