DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (	GAS
TRANSPORTER GAS OPERATOR			
PRORATION OFFICE Operator			
CONTINEMA	L OIL CO		
Box 460	Hobbs, N.M.		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	NOTERNATION
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		WARREN UNIT AC-1
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	ormation   Kind of Leas	
WERREN UNIT-TUBB	33 WARREN TU	66 OI 4 State Feder	Dor Fee (C 03/695(6)
Unit Letter ; /9_	Feet From The NORTH Line	e andFeet From	The
Line of Section 27 To	waship 20-S Range	38-E , NMPM,	LEA County
Name of Authorized Transporter of Of Supering Parks Parks Parks 12.1	l 🔄 or Condensate 🗌	Address (Give address to which appr	
Name of Authorized Transporter of Co	rsinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)
SKELLY O'L C.  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	L 33 20 38	NO !	
If this production is commingled w. V. COMPLETION DATA  Designate Type of Complet		New Well Workover Deepen	Plug Back   Same Restv. Diff. Hostv.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation		Depth Casing Shoe
Perforations			Depth Casing shoe
		DEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	521111021	
			i la
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oir Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
"L CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Lerry Selfon	
\$9246 is tide and complete to		TITLE	
Robert E.	Smith	and the second for all	in compliance with RULE 1104. lowable for a newly drilled or deepene
1 22 42	Smith sparse) Slott assimlant	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.
MASSOCIANE	Title)	able on new and recompleted	must be filled out completely for allow wells.
12-12-75 Nmoce (15) USGS (2)	(Jate)	weil name or number, or transposed Separate Forms C-104 n	, II, III, and VI for changes of owner porter, or other such change of condition must be filed for each pool in multipl
NMOCC (5) USGS (2)	NMFU(H)-FILE	completed wells.	