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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Continental Oil Company
Address Box 460 Hobbs N.M. 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Warren Unit A/C 1 Well No. 33 Pool Name, Including Formation Blueberry Oil & Gas R-5124 Kind of Lease State, Federal or Fee LC 03/69561 Lease No.
Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST
Line of Section 27 Township 20-S Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Monument N.M.
If well produces oil or liquids, give location of tanks. Unit L Sec. 33 Twp. 20 Rge. 38 Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐
Date Spudded 7-12-75 Date Compl. Ready to Prod. 8-23-75 Total Depth 7050 P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3549 Name of Producing Formation Blueberry Oil & Gas Top Oil/Gas Pay 5900 Tubing Depth 6109
Perforations 5906, 21, 35, 47, 6069, 19, 79, 6084 Depth Casing Shoe 7050
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/2 CASING & TUBING SIZE 9 5/8 DEPTH SET 1504 SACKS CEMENT 600
7" 7050 1225
2 3/8 6109

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8-24-75 Date of Test 9-7-75 Producing Method (Flow, pump, gas lift, etc.) Flow GRV-4 38.1
Length of Test 24 HRS Tubing Pressure 50 # Casing Pressure 1100 # Choke Size 14/64
Actual Prod. During Test Oil-Bbls. 188 Water-Bbls. 12 Gas-MCF 37

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
G. D. Williams (Signature)
Asst. Sec. 1 (Title)
9-10-75
James W. Ramsey (Signature)
Geologist (Title)
OIL CONSERVATION COMMISSION
APPROVED , 19
BY John W. Ramsey
TITLE Geologist
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.