	NO. OF COPIFS RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS		PORT OIL AND NATURAL GAS				
1.	OPERATOR PRORATION OFFICE		·				
	CONTINENTAL Oil COMPANY						
	Address Box 460 Hobbs N. M. 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of: Oil Dry Gas	FLAKED AFTER				
	Change in Ownership	Casinghead Gas Condensa	UnLess A, CA	CEPTION TO R-4070			
	If change of ownership give name and address of previous owner		IS OBTAINED.	·····			
	DESCRIPTION OF WELL AND	LEASE	Kind of Lease	Lease No.			
81.	Lease Name	Well No. Pool Name, Including Form 33 WARLEN TUB		Fee LC - 03169.5(6)			
	WARREN UNIT	20		1.1.0.5			
	Unit Letter;	7_Feet From The NORTH Line	·····	West			
	Line of Section 27 To	winship 20-5 Range Ja	F-E, NMPM, Lea	County			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS					
	None of Authorized Transporter of OI	K of Condensule	Address (Give address to which approved Millmark ToxAC				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Midland, Texas Address (Give address to which approved	l copy of this form is to be sent)			
	None AT This TI	200	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	F 27 20 38					
	If this production is commingled w	ith that from any other lease or pool, g	ive commingling order number:				
IV	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.			
	7-12-75	8-12-75	7050	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation WARREN TUBB Oil	Top Oil/Gas Pay	6590			
	Perforations 6649, 64, 7	WARREN TUBB OIL 3,83,6576,6615		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT			
	12/12	95/8	7050	1225			
		27/8	6590				
		TOD AT LOWART E (Test must be of	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow			
v	7. TEST DATA AND REQUEST 1 OIL WELL	able for this dej	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks F-12-75	Date of Test 8-13-75 Tubing Pressure	FLOW /	Choke Size			
	8-12-75 Length of Teel Ly Hes	Tubing Pressure	Casing Pressure	22/64			
	Actual Prod. During Test	Cil-Bble.	Water-Bbis.	Gas-MCF TSTM			
		350		,,			
	GAS WELL			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				TION COMMISSION			
ŗ	I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Providence 18			
			BY_John W.	Mayour			
			TITLE Cisclogist				
	10		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
	P. Dillion "	(gnature)					
-	I Step an						
	P	(Tille) 1 U- 75	able on new and recompleted were.				
	Spillingin Je Stap and 8-14-75 Nmoce (5) USGS (2) Nm Fully File		'I wall name or number, or listispor	t be filed for each pool in multip			
	NMARC (3/ 43654.	NATURI ME	completed wells.				

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Field	Name	_County	Lea	State N.M.

Operator Continental 0,, Company

Address P. O. Box 460, Hobbs, N.M. 88240

Lease Name & No: Warren Unit #33 Survey

RECORD OF INCLINATION

	Angle of		Accumulative
Depth (feet)	Inclination (degrees)	Displacement(feet)	Displacement (feet)
100	1/4	. 44	. 44
240	1/4	.62	1.06
490	1/4	1.10	2.16
782	1/2	2.54	4.70
1032	3/4	3.28	7.98
1311	3/4	3.65	11.63
1500	3/4	2.47	14.10
1750	3/4	3.28	17.38
2200	3/4	5.90	23.28
2485	1	4.98	28.26
2730	3/4	3.21	31.47
2944	1/2	1.86	- 33 - 33
3420	3/4	6.24	39.57
3692	1/4	1.19	40.76
4170	3/4	6.26	47.02
4650	3/4	6.29	53.31
5145	1	8.66 .	61.97
5500	1	6.21	68.18
6000	3/4	6.55	74.73
·6150	3/4	1.96	76.69
6630	1	8.40	85.09
6886	1-3/4	7.81	92.90
7050	1	2.87	95.77

 Survey was run in
 Open hole
 Distance to the nearest lease line

Certification of personal knowledge of Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

		:	Lais Mary Ralus Signature				
	-		TRG Drilling Corporation - Company				
State of Texas County of Midland)()						

Before me, the undersigned , a Notary Public in and for said County and State, on this day personally appeared <u>Lois Mary Robison</u> known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS ______ DAY OF 19 75 August Terguson Notary/Public in and for said My Commission Expires County and State. June 1, 1977