Aubrait 5 Copies Appropriate District Office <u>DISTRICT I</u> 2.0. Box 1980, Hobbs, NM 88240	Energy, Minerals	and Natural Resources De ERVATION DIVI		Form C-104 Revised 1-1-89 See Instructions at Bottoms of Page	
USTRICT II O. Drawer DD, Astania, NM 88210		P.O. Box 2088			
ISTRICT III XXX Rio Brazes Rd., Aziec, NM 8741		New Mexico 87504-208	38		
	REQUEST FOR AL	LOWABLE AND AUTH	L GAS		
Conoco Inc.			Well API No.		
ddress	Ste 100W. Midland, T	x 79705		23036	
eason(s) for Filing (Check proper box			e emiein)		
lew Well	Change in Transport	ar of:			
hange is Operator	Oil XX Dry Ges Casinghead Ges Condens		E NOVEMBER 1 199	3	
change of operator give name d address of previous operator					
DESCRIPTION OF WEL		·····			
ANNE NUTE BLINEBRY T	אפן אנט תחוז	ns, Including Formation N BLINEBRY TUBB O	Kind of Lesse State, Federal or	Lease No. Fee LC 0634580	
ocation C					
Unit Letter	:660 Feet Pro	a The <u>NORTH</u> Line and	1980 Feet From T		
Section 34 Town	anhip 20 S Range	38 E , NMPM,	LEA	County	
	ANSPORTER OF OIL AND				
ame of Authonized Transporter of Oil COTT OIL PIPELINE CO			is to which approved copy of th 6. HOUSTON, TX.	-	
iams of Authorized Transporter of Ca		as Address (Give addres	e to which approved copy of th	is form is to be sent)	
TEXACO EXPL & PROD Co well produces oil or liquids,	O. Uzit Sec. Twp.	Rgs. Is gas actually come	00, TULSA, OKLA.	74102	
e location of tanks.		38E YES	Ì		
. COMPLETION DATA	hat from any other lease or pool, give				
Designate Type of Completion	Oil Well Ga on - (X)	is Well New Well Work	over Deepen Plug Ba	ck Same Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
ievations (DF, RKB, KT, GR, etc.)			Tubing I	Tubing Depth Depth Casing Shoe	
erforations			Depth C		
HOLE SIZE	TUBING, CASIN CASING & TUBING SI	G AND CEMENTING RE		SACKS CEMENT	
TEST DATA AND DEOL					
	FST FOR ALLOWARLE				
IL WELL (Test must be afte	JEST FOR ALLOWABLE ar recovery of total volume of load of	and must be equal to or exceed	top allowable for this depth or	be for full 24 hours.)	
IL WELL (Test must be afte		and must be equal to or exceed Producing Method (F	top ellowable for this depth or Tow, pump, gas lift, etc.)	be for full 24 hours.)	
IL WELL (Test must be after the First New Oil Run To Tank	er recovery of solal volume of load of	and must be equal to or exceed Producing Method (F Casing Pressure	top ellowable for this depth or low, pump, gas lift, etc.) Choke S		
IL WELL (Test must be after use First New Oil Rus To Tank ength of Test	er recovery of solel volume of load oil Date of Test	Producing Method (F	low, pump, gas lift, etc.)	22	
IL WELL (Test must be after use First New Oil Rus To Tank ength of Test ctual Prod. During Test	er recovery of total volume of load on Date of Test Tubing Pressure	Producing Method (F Casing Pressure	low, pump, gas lift, etc.) Choks S	28	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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