

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C, 660' FNL & 1980' FWL
Sec. 34, T-20S, R-38E

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Blinebry Tubb*
Warren Unit No. 34

9. API Well No.
3002525058

10. Field and Pool, or Exploratory Area
Blinebry Oil & Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following work on the Warren Unit No. 34:

1. POOH w/prod equip. RIH w/bit & scraper and clean out to 6750'.
2. Perf Blinebry zones 3-4 as follows: (46 shots)
6008-11, 6015-17, 6021-24, 6026-29, 6042-45, 6105-11, 6120-27, 6130-32, 6148-50, 6155-60.
3. Pinpoint acidize Tubb (6386-6650') & Blinebry (6008-6156') zones 1,3,4 w/2600 gals 15% HCL.
4. Sand frac Blinebry zones 3-4 w/48,176 gals & 106,684# sand.
5. Perf Blinebry zone 2 (15 shots) as follows: 5948-55, 5961-67.
6. Set RBP @ 5700'. Test csg to 4000 psi. Release RBP & reset @ 5990'. Set pkr @ 5790' and pressure test RBP to 4000 psi. Reset pkr @ 5920'.
7. Breakdown perms w/20 bbls of 15% HCL NEFF. Displace acid into perms at 3-5 BPM. Flush to bottom perf w/9 ppg brine or 2% KCL. Swab acid load back.
8. Sand frac Blinebry zones 1-2 w/53,487 gals & 121,925# sand.
9. RIH w/production equipment. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Sr. Conservation Coordinator

Date 10-26-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 11/10/92