ſ					
ŀ	DISTRIBUTION				
Ì	SANTA FE		NSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110	
ł	FILE	REGUESTI	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	S and a second se	
ĺ	LAND OFFICE				
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	perator Contenental ail G				
	30	0460 Hoth	hm 88248		
Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	are Dormarky Warten	lame	
	Recompletion	Oil Dry Gas		the & Blancher	
	Change in Ownership	Casinghead Gas 🔀 Condens	sate Dormery Warren		
	If change of ownership give name and address of previous owner			·····	
II. DESCRIPTION OF WELL AND LEASE				Lease No.	
	[DARAEN UNIT Diverse pray] 34 Blivebay On X645 State, Rederal of Fee 20 063458				
	C / / NARTH 1980 FURTHE West				
	Unit Letter;6		<b>.</b>		
	Line of Section 34 Tow	mship 205 Range	38E, NMPM, Le	County	
		•			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	I come of this form is to be care!	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved		
	None of Authorized Transporter of Cas	singhead Gas 🕱 or Dry Gas	Midland Tex. Address (Give address to which approved	4.5 I copy of this form is to be sent)	
	Gerry one co		Equice NM Insume of NM		
	WARRES Perkolean	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	L 33 20 38	1/05	. 4.5.75	
		the that from any other lease or pool.	give commingling order number:		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X)				Plug Back   Same Res'v. Diff. Res'v.	
				Plug Hack Same Resv. Dill. Nesv.	
	<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	UEFTH SET		
	· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc				d must be equal to or exceed top allow-	
	OIL WELL				
	Date First New Oi, Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1001-No1/D	2			
	Testing Method (pitot, back pr.)	Tubing Pressure ( shut-in )	Casing Pressure (Shut-in)	Choke Size	
			ļl		
<u>, 1</u>	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	1. 2. Signal by	
			BY	the Baugest	
			TITLE	a rologist	
			This form is to be filed in co	moliance with RULE 1104.	
	BOM		To this is a segment for allows	ble for a newly drilled or deepened	
	15 to Million (Sin	naturej	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	& ton and				
	· · · · · · · · · · · · · · · · · · ·	`irle)			
4-11-77			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	vmsce (5) 45G5(2) v	mfu (4) tile	Separate Forms C-104 must be filed for each pool in multiply completed wells.		
/	VAJULOJ 4JGJUJ XA	////····			



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