

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0557686																									
1 b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER DHC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Conoco, Inc.		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		8. FARM OR LEASE NAME SEMU, Well #96																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 990' FEL Unit Ltr 100 2001 At top prod. interval reported below At total depth		9. API NO. 30 025 25100 82																									
14. PERMIT NO. DHC 2-21-01		10. FIELD AND POOL, OR WILDCAT Weir Drinkard																									
15. Date Spudded 8-21-75		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 23, T20S, R37E																									
16. Date T.D. Reached		12. COUNTY OR PARISH Lea																									
17. DATE COMP (Ready to prod) DHC 2-21-01		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3518' GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7825'		21. PLUG, BACK T.D., MD & TVD 6775'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6642-6841'		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
Drinkard @ 6642, 44, 46, 50, 52, 60, 62, 6698, 6700, 02, 04, 10, 12, 22, 24, 26, 42, 44, 46, 6748, 6773.																											
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY																											

35. LIST OF ATTACHMENTS

C-104s for DHC - Weir Drinkard & Monument Tubbs (well produced in the Tubbs from 3-23-00 - DHC w/Drinkard effective 2-22-01)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 8-13-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUREAU OF LAND MGMT
ROSWELL OFFICE

