

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 23, T20S, R37E, Unit Ltr. I, 1650' FSL & 990' FEL

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #96

9. API Well No.

30 025 25100

10. Field and Pool, or Exploratory Area

Monument Tubb (47090)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

ALEXIS C. SWOYODA
PETROLEUM ENGINEER

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze leak, add perms to Tubb

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-24-01: Rigged up - prep to pull and scan tubing.
1-25-01: POOH w/tubing, tag fill @ 6582' (RBP @ 6600'). SION.
1-26-01: Attempt to break circulation, could not break circulation - SION.
1-30-01: Ran impression block, RIH with overshot, tag @ 6594'. Ran down to 6400' - SION.
2-1-01: RIH w/shoe & BHA, tagged up @ 6597'. RBP released and fell down to 6643'. POOH. Prep to engage fish. SION.
2-2-01: Engaged fish, attempt to release RBP, POOH, worked plug down to 6775'. POOH. Recovered RBP. SION.
2-3-01: Set RBP @ 4190', set packer @ 4135'. Loaded 5/8" casing, pumped 15 bbls - established leak. POOH w/packer. SIOWE.
2-5-01: Rigged up wireline, logged, identify possible holes. RDWL. Prep to isolate leak. SION.
2-6-01: Isolated casing leak between 719 - 809'. POOH, SION. 2-7-01: RIH w/8 5/8" RBP set @ 850', displaced hole, spotted 300# sand on RBP, tagged sand @ 842', pulled up to 833'. Mixed & pumped 115 sx Cl C w/2% CaCl2 from 833-400'. POOH. Set packer & continued displacement. Final squeeze pressure 800 psi. SION.
2-8-01: Tagged cement @ 675' - 2-9-01: Continued drilling cement from 700 - 840'. Pressure tested squeeze to 1000 psi. SIOWE.
2-12-01: Finished POOH, RIH w/ 8 5/8" casing scraper to 846', circulate sand off RBP, released RBP. POOH. SION.
2-13-01: Rigged up wireline, perforated Tubb 2 spf @ 6556-6600'. Tagged bottom @ 6900'. Set & test RBP @ 6625'. Set pkr @ 6615'.
2-14-01: Acidized Tubb perms w/3000 gals 15% NeFE HCL. Swabbed, SION. 2-16-01: Acidized Tubb w/4500 gals 15% NEFE HCL.
2-20-01: Released RBP, POOH. RIH w/prod string - tubing & pump. Prep to test.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

8-7-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)